

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-005-63233

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-2462

7. Lease Name or Unit Agreement Name
Conejo RH State

8. Well No.
5

9. Pool name or Wildcat
Wildcat Precambrian

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3758' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter F : 1500 Feet From The North Line and 1980 Feet From The West Line
Section 2 Township 7S Range 25E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3758' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-10-12-2000 - Cleaned location, set and tested anchors. Welded on bell nipple.
6-13-2000 - Moved in and rigged up pulling unit. Nippled up BOP. TIH with bit and scraper to 5134'. Tagged PBTD. TOOH with bit, scraper and tubing.
6-14-2000 - Rigged up wireline. TIH with logging tools and ran GR/CCL/CBL log. TOOH with logging tools and rigged down wireline.
6-15-2000 - Rigged up wireline. TIH with 4" casing guns and perforated 4944-4977' w/56 .41" holes as follows: 4944-4954' w/40 holes and 4973-4977' w/16 holes (4 SPF - Penn). TOOH with casing guns and rigged down wireline. TIH with packer with 1.875" on/off tool. Set packer at 4882'. Acidized perforations 4944-4977' with 1500 gallons of 7-1/2% iron control HCL acid and ball sealers. Swabbed. Shut well in.
6-16-2000 - Bled well down. Swabbed & flow tested. Shut well in.
6-17-19-2000 - Flow tested. Shut well in. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 29, 2000
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR BGO

APPROVED BY _____ TITLE _____ DATE JUL 03 2000

CONDITIONS OF APPROVAL, IF ANY: