Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised March 25, 1999 Ene., Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 38240 Oil Conservation Division 30-005-63233 District II 811 South First, Artesia, NM 88210 1220 South St. Francis Dr. 5. Indicate Type of Lease District III Santa Fe, NM 87505 STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 LG-2462 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: Lease Name or Unit Agreement Name OIL WELL GAS WELL X DRY 🔲 OTHER b. Type of Completion: Conejo RH State NEW WORK PLLIG DIFF. WELL X OVER DEEPEN BACK RESVR. 2. Name of Operator Well No. Yates Petroleum Corporation 🔶 #5 3. Address of Operator 105 South 4th St., Artesia , NM 88210 4. Well Location F: 1500 Feet From The North Line and 1980 Feet From The West Unit Letter 25E Chaves Section Township Range NMPM 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead RH - 3/13/00RT - 4/25/003758' GR 5/11/00 7/12/00 17. If Multiple Compl. How Many 15. Total Depth 16. Plug Back T.D 18. Intervals Rotary Tools Cable Tools Zones? Drilled By 5180' 5134' 40-5180' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4944-4977' Penn 21. Type Electric and Other Logs Run 22. Was Well Cored CNL/LDC, Laterolog, Sonic No 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. CEMENTING RECORD HOLE SIZE AMOUNT PULLED 20" 26" 40' cement to surface 11-3/4" 42# 900 14-3/4" 660 sxs circ 5-1/2" 15.5# 5179' 7-7/8" 558 sxs LINER RECORD 24. 25. TUBING RECORD TOP воттом SACKS CEMENT | SCREEN SIZE SIZE DEPTH SET PACKER SET 2-7/8" 4882' 4889" 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 4944 - 4954' 40 holes .41" holes AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 4973 - 4977' 16 holes .41" holes 4944-4977' 1500 gals 7.5% IC HCL 4944-4977 Frac - 35,000 gals WF 135 65Q foam and 100,000# 16/30 Brady sand **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in 6/20/00 **Flowing** Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - Oil Ratio Gas - MCF Water - Bbl. Test Period 18/64" 7/19/00 304 0 Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Water - Bbl. Oil Gravity - API - (Corr.) Gas - MCF Hour Rate Packer 0 304 0 100# 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold Phil Morgan

30. List Attachments

Deviation Survey & Logs

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

ignature Milk in Milk (1) Name Susan Herpin Title Engineering Tech. Date September 10, 2001

INSTRUCTIONS

hall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate cept on state land, where six copies are required. See Rule 1105.

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