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Submit 3 Copies To Appropriate District Office District I Energy, Minerals and Natural Resources		exico	C	7 Form C-103
		ral Resources		Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	W)
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-005-63233	
District III 1220 South St. Francis Dr.		1 4	5. Indicate Type o	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		7505	STATE X 6. State Oil & Ga	
District IV 1220 S. St. Francis Dr., Santa Fe, NM		'		12 TEASE IAO.
87505			LG-2462	Thit Agramant Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			/. Lease Name or	Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Conejo RH State	
PROPOSALS.)			Coriejo kri sidie	
1. Type of Well: Oil Well Gas Well X Other				
Oil Well Gas Well X Other 2. Name of Operator			8. Well No.	
			5	
Yates Petroleum Corporation 3. Address of Operator			9. Pool name or Wildcat	
			Pecos Slope Abo	
105 S. 4th Street Artesi	d, NM 00210		recus siope A	,50
4. Well Location				
Unit Letter F: 1500 feet from the North line and 1980 feet from the West line				
Section 2 Township 7S Range 25E NMPM Chaves County				
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3758' GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUB			EQUENT REF	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING
LITTORIVITALIVILDIAL WORK	. 2007.107.107.014		ا ا	CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST ANI CEMENT JOB		
OTHER:	П	OTHER: Perforate	e, stimulate and co	mmingle well
OTHER: OTHER: Perforate, stimulate and commingle well X Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of				
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or				
recompilation.				
9/4/02 – Set composite BP at 4600'. Perf Abo 3658'-3668' (11 holes), 3674'-3688' (15 holes), 3708'-3712' (5 holes),				
3744'-3756' (13 holes), 3768'-3772' (5 holes), 3786'-3794' (9 holes), 3828'-3834' (7 holes), 3894'-3904' (11 holes),				
3918'-3924' (7 holes) for at total of 83 holes.				
9/6/02-9/8/02 – Spotted 5500 gals of DI 7-1/2% IC acid at 3930'.				
9/9/02 – Frac Abo 3658'-3924' with 114,000 gals of WF-35, 55 Quality CO2 foam and 306,000# of 16/30 Brady.				
9/17/02 – Cleaned out sand and drill out composite plug at 4600'. Pushed to 5012'. Circulated clean.				
9/18/02 – Set 5-1/2" ASI packer with 2.25" on/off tool and set at 3615'.				
Mall to make a page to all all the con-	John Corfe 40 441 40771 Etro 34	ila Draw Bann with	norfs 34591 300	A' Pecos Slone Aho
Well is now commingled through perfs 4944'-4977' Five Mile Draw Penn with perfs 3658'-3924' Pecos Slope Abo. Administrative Order DHC-3040.				
Administrative Order DRC-304	, .			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Regulatory Compliance Supervisor DATE September 23, 2002				
)				
Type or print name Ting Huert	1			
	a \		Telephone No	505-748-1471
(This space for State use)	a rd	<u>,</u>	Telephone No	5. 505-748-1471
(This space for State use)	0 cold		Telephone No	
	Qecord TITLE		Telephone No	DATE