

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-005-63233

5. Indicate Type of Lease  
STATE ☒ FEE ☐

State Oil & Gas Lease No.  
LG-2462

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW WORK PLUG DIFF.  
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER **RECOMPLETION**

7. Lease Name or Unit Agreement Name

Conejo RH State

2. Name of Operator  
Yates Petroleum Corporation ✓  
3. Address of Operator  
105 South 4<sup>th</sup> St., Artesia, NM 88210

8. Well No.  
5

9. Pool name or Wildcat  
Pecos Slope Abo

4. Well Location  
Unit Letter F : 1500 Feet From The North Line and 1980 Feet From The West Line  
Section 2 Township 7S Range 25E NMPM Chaves County

10. Date Spudded RC 9/3/02	11. Date T.D. Reached NA	12. Date Compl. (Ready to Prod.) 9/19/02	13. Elevations (DF& RKB, RT, GR, etc.) 3758' GR	14. Elev. Casinghead NA
15. Total Depth 5180'	16. Plug Back T.D. 5012'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	18. Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
3658'-3924' Abo

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
NA

22. Was Well Cored  
No

### 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

### REFER TO ORIGINAL COMPLETION


24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
							3615'

26. Perforation record (interval, size, and number)  
3658'-3668' 11 holes    3768'-3772' 5 holes    3918'-3924' 7 holes  
3674'-3688' 15 holes    3786'-3794' 9 holes    7 holes  
3708'-3712' 5 holes    3828'-3834' 7 holes  
3744'-3756' 13 holes    3894'-3904' 11 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED  
3658'-3924'    Frac w/114,000 gals of WF-35, 55 Quality  
CO2 foam and 306,000# of 16/30 Brady

### 28. PRODUCTION

Date First Production 9/20/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 9/22/02	Hours Tested 24	Choke Size 14/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 737	Water - Bbl 0	Gas - Oil Ratio N/A
Flow Tubing Press. 375 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 737	Water - Bbl 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By  
Phil Morgan

30. List Attachments  
None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date September 23, 2002