<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

811 South First, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

MAY

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

2350 N. San							N TO TRAN		
2350 N. San		-	me and Address	C	_			² OGRID Num 148111	ber
	Southwestern Energy Production Company 2350 N. Sam Houston Parkway East, Suite 300 – Housto						-		
4	1	ГКWау 12	ast, Suite 30			<u> </u>		³ Reason for Filing NW	
⁴ API Number 7 30 - 005-63235					⁵ Pool Name				Pool Code
⁷ Property Cod	LesT	halle		olfcamp			<u> </u>	1038	
25377	e			-	perty Name Lake "25"				Well Number 1
	Location						·		<u> </u>
Ul or lot no. Section	Township	Range	Lot.Idn	Feet from the	e North/So	uth Line	Feet from the	East/West line	County
M 25	85	29E		660	Sou	ıth	660	West	Chaves
¹¹ Bottom	Hole Locati	ion	L	J			1		<u> </u>
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	e North/So	outh line	Feet from the	East/West line	County
¹² Lse Code ¹³ Produc	cing Method Code	14 Gas	Connection Date	15 C-12	29 Permit Number		¹⁶ C-129 Effective I	Date 17 C	-129 Expiration Date
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III. Oil and Gas T			-		70	1 21 - 10	·····	<u> </u>	
OGRID		ransporter N and Address			²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description		
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IV. Produced Wa							L		
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²³ POD			<u>-</u>	24	POD ULSTR Loca	tion and De	scription		
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²³ POD				24	POD ULSTR Loca	ition and D	escription		
²³ POD V. Well Complet	ion Data			²⁴] ²⁷ TD				4	³⁰ рис мс
²³ POD	ion Data	ady Date SI			POD ULSTR Loca	TD	escription ²⁹ Perfora 6,867' – 6		³⁰ DHC, MC
²³ POD V. Well Complet. ²⁵ Spud Date	ion Data	SI		²⁷ TD 8,750'	²⁸ PB 8,14	TD 15'	²⁹ Perfora 6,867' - 6	5,884'	
²³ POD V. Well Complet. ²⁵ Spud Date 3/4/00	ion Data	SI 32 C	Casing & Tubing	²⁷ TD 8,750' Size	²⁸ PB 8,14	TD 15' ³ Depth Set	²⁹ Perfora 6,867' - 6	5,884' ³⁴ Saci	ks Cement
²³ POD V. Well Complet. ²⁵ Spud Date 3/4/00 ³¹ Hole Size 17 ¹ /2"	ion Data	SI 32 C	Casing & Tubing 3/8", 61#, 54	²⁷ TD 8,750' Size 4.5#	²⁸ PB 8,14	TD 55' ¹³ Depth Set 350'	²⁹ Perfora 6,867' - 6	5,884'	ks Cement 305
²³ POD V. Well Complet. ²⁵ Spud Date 3/4/00 ³¹ Hole Size 17 ¹ /2'' 12 ¹ /4''	ion Data	SI 32 C	Casing & Tubing 3/8", 61#, 54 8 5/8", 32#	²⁷ TD 8,750' Size 4.5#	²⁸ PB 8,14	TD 15' ³³ Depth Set 350' 2,645'	²⁹ Perfora 6,867' - 6	34 Saci	ss Cement
²³ POD V. Well Complet. ²⁵ Spud Date 3/4/00 ³¹ Hole Size 17 ¹ /2"	ion Data	SI 32 C	Casing & Tubing 3/8", 61#, 54	²⁷ TD 8,750' Size 4.5#	²⁸ PB 8,14	TD 55' ¹³ Depth Set 350'	²⁹ Perfora 6,867' - 6	34 Saci	ks Cement 305
²³ POD V. Well Complet. ²⁵ Spud Date 3/4/00 ³¹ Hole Size 17 ¹ /2 ²⁷ 12 ¹ /4 ²⁷ 7 7/8 ²⁷	ion Data	SI 32 C	Casing & Tubing 3/8", 61#, 54 8 5/8", 32#	²⁷ TD 8,750' Size 4.5#	²⁸ PB 8,14	TD 15' ³³ Depth Set 350' 2,645'	²⁹ Perfora 6,867' - 6	34 Saci	xs Cement 305 300
²³ POD V. Well Complet. ²⁵ Spud Date 3/4/00 ³¹ Hole Size 17 ¹ /2" 12 ¹ /4" 7 7/8" VI. Well Test Date	ion Data ²⁶ Res 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SI ³² (13	Casing & Tubing 3/8", 61#, 54 8 5/8", 32# 5 ¹ /2", 17#	²⁷ TD 8,750' Size 4.5#	²⁸ PB 8,14	TD 15' 3 Depth Set 350' 2,645' 8,750'	²⁹ Perfora 6,867' – 6	³³ Saci	ss Cement 305 300 350
²³ POD V. Well Complet. ²⁵ Spud Date 3/4/00 ³¹ Hole Size 17 ¹ /2 ²⁷ 12 ¹ /4 ²⁷ 7 7/8 ²⁷	ion Data	SI 32 (13 very Date	Casing & Tubing 3/8", 61#, 54 8 5/8", 32#	²⁷ TD 8,750' Size 4.5#	²⁸ PB 8,14	TD 5' 3 Depth Set 350' 2,645' 8,750' ength	²⁹ Perfora 6,867' - 6	³³ Saci	xs Cement 305 300
²³ POD V. Well Complet. ²⁵ Spud Date 3/4/00 ³¹ Hole Size 17 1/2'' 12 1/4'' 7 7/8'' VI. Well Test Dat ³⁵ Date New Oil	ion Data ²⁶ Res 29 29 20 20 20 20 20 20 20 20 20 20 20 20 20	SI ³² (13 very Date	Casing & Tubing 3/8", 61#, 54 8 5/8", 32# 5 ¹ /2", 17#	²⁷ TD 8,750' Size 4.5# t Date	²⁸ PB 8,14 3 	TD 15' 3 Depth Set 350' 2,645' 8,750' ength	²⁹ Perfora 6,867 ² - 6	³⁴ Sact 1 2 2 2 2 2 2 2 2 2 2 2 2 2	40 Csg. Pressure 0
²³ POD V. Well Complet. ²⁵ Spud Date 3/4/00 ³¹ Hole Size 17 ¹ /2 ²⁷ 12 ¹ /4 ²⁷ 7 7/8 ²⁷ VI. Well Test Date ³⁵ Date New Oil 5/16/00 ⁴¹ Choke Size N/A	ta	SI ³² (13 very Date A Sil	Casing & Tubing 3/8", 61#, 54 8 5/8", 32# 5 1/2", 17# 37 Test 5/30 4 ³ W 2	²⁷ TD 8,750' Size 4.5# t Date 0/00 'ater 2	²⁸ PB 8,14 3 3 3 38 Test Le 1 hr.	TD 45' 3 Depth Set 350' 2,645' 8,750' ength s	²⁹ Perfora 6,867' – 6	³⁴ Sact 1 2 2 2 2 2 2 2 2 2 2 2 2 2	48 Cement 305 300 350 40 Csg. Pressure
²³ POD V. Well Complet. ²⁵ Spud Date 3/4/00 ³¹ Hole Size 17 ¹ /2" 12 ¹ /4" 7 7/8" VI. Well Test Date ³⁵ Date New Oil 5/16/00 ⁴¹ Choke Size	ta 36 Gas Deliv N/A 42 Oi 1 25 Oil Conserv	SI ³² (13 very Date A Sil vation Divisio	Casing & Tubing 3/8", 61#, 54 8 5/8", 32# 5 1/2", 17# 37 Test 5/30 4 ³ W 2 20n have been comp	²⁷ TD 8,750' Size 4.5# t Date 0/00 'ater 2 Siled with	28 PB 8,14 3 3 3 5 8 Test Le 1 hr. 4 4 4 4 5 TSTM	TD 15' 3 Depth Set 350' 2,645' 8,750' ength s 1	²⁹ Perfora 6,867' - 6	³⁴ Sact 1 2 2 2 2 2 2 2 2 2 2 2 2 2	40 Csg. Pressure 0 46 Test Method Swab
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²³ POD V. Well Complet. ²⁵ Spud Date 3/4/00 ³¹ Hole Size 17 ¹ /2 ²⁷ 12 ¹ /4 ²⁷ 7 7/8 ²⁷ VI. Well Test Date ³⁵ Date New Oil 5/16/00 ⁴¹ Choke Size N/A ⁴⁷ I hereby certify that the rule and that the information; given belief.	ta a b c c c c c c c c c c c c c c c c c c	SI ³² (13 very Date A vation Divisio omplete to the	Casing & Tubing 3/8", 61#, 54 8 5/8", 32# 5 1/2", 17# 37 Test 5/30 4 ³ W 2 20n have been comp	²⁷ TD 8,750' Size 4.5# t Date 0/00 (ater 2 biled with cledge and A	²⁸ PB 8,14 3 3 3 3 3 3 3 3 3 3 3 4 4 5 5 7 5 7 5 7 6 8	TD 15' 3 Depth Set 350' 2,645' 8,750' ength s 1 DIL CO 10INAL	²⁹ Perfora 6,867' - 6	³⁴ Saci ³⁴ Saci 1 2 2 2 2 2 2 3 4 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5	AS Cement 305 300 350 ⁴⁰ Csg. Pressure 0 ⁴⁶ Test Method Swab ON
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