

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-63236
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4652
7. Lease Name or Unit Agreement Name	Aurora AUR State
8. Well No.	1
9. Pool name or Wildcat	Wildcat Precambrian
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3761' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 16 Township 9S Range 26E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6047'. Reached TD at 10:00 AM 4-13-2000. Ran 144 joints of 5-1/2" 15.5# casing as follows: 40 joints of 5-1/2" 15.5# J-55 sandblasted (1670.38') and 104 joints of 5-1/2" 15.5# J-55 varnished (4378.88') (Total 6049') of casing set at 6016'. Float shoe set at 6016'. Float collar set at 5973'. Bottom marker set at 5598'. Top marker set at 4875'. Cemented with 455 sacks Ultra Lite C, 5#/sack D-42, 1#/sack D-44, .3% D-65, .3% D-156 and 2% D-46 (yield 1.69, weight 13.0). PD 10:22 PM 4-15-2000. Bumped plug to 1500 psi for 15 minutes. WOC. Released rig at 4:00 AM 4-16-2000. NOTE: Very hard fill - could not wash to TD.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 31, 2000
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Brown TITLE District Supervisor DATE AUG 30 2000

CONDITIONS OF APPROVAL, IF ANY: