

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-63236
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4652

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Aurora AUR State
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 1
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Wildcat Precambrian
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>9S</u> Range <u>26E</u> NMPM Chaves County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3761' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate, acidize & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-5-2000 - Cleaned location, set and tested anchors. Welded on bell nipple. Moved in and rigged up pulling unit. Nippled up wellhead and BOP. TIH with bit, scraper and tubing and tagged PBTD at 5995'. POOH with bit, scraper and tubing. Shut well in.
5-6-8-2000 - Rigged up wireline. TIH with logging tools and ran GR/CCL/CBL log. TOOH with logging tools and rigged down wireline. Shut well in.
5-9-2000 - Rigged up wireline. TIH with casing guns and perforated 5950-5960' w/22 .41" holes (2 SPF - Ordovician). TOOH with casing guns and rigged down wireline. TIH with packer and tubing to 5889' and set packer. Nippled down BOP and nippled up tree. Swabbed. Shut well in.
5-10-2000 - Swabbed. Shut well in.
5-11-2000 - Swabbed. Shut well in.
5-12-2000 - Swabbed. Acidized perforations 5950-5960' (Ordovician) with 250 gallons of 20% iron control HCL acid. Swabbed. Shut well in.
5-13-15-2000 - Bled well down. Swabbed. Flow tested. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 31, 2000

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 30 2000

YATES PETROLEUM CORPORATION
Aurora AUR State #1
Section 16-T9S-R26E
Chaves County, New Mexico

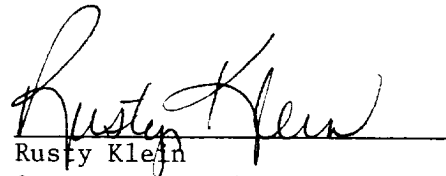
SUNDRY NOTICE CONTINUED:

5-16-2000 - Flowed well down to pit. Acidized perforations 5950-5960' with 500 gallons of 20% iron control HCL acid. Swabbed. Shut well in.
5-17-2000 - Flow tested. Shut well in.
5-18-2000 - Bled well down. Acidized perforations 5950-5960' with 1000 gallons of 20% iron control HCL acid. Swabbed & flow tested. Shut well in.
5-19-2000 - Bled well down. Acidized perforations 5950-5960' with 2500 gallons of 20% iron control HCL acid. Swabbed & flow tested. Shut well in.
5-20-22-2000 - Flowed well down. Flow tested & swabbed. Shut well in.
5-23-2000 - Bled well down. Acidized perforations 5950-5960' with 5000 gallons of 20% iron control HCL acid. Swabbed & flow tested. Shut well in.
5-24-2000 - Bled well down. Swabbed. Shut well in.
5-25-2000 - Bled well down. Swabbed & flow tested. Shut well in.
5-26-2000 - Bled well down. Swabbed. Shut well in.
5-27-30-2000 - Bled well down. Swabbed. Shut well in.
5-31-2000 - Bled well down. Swabbed & flow tested. Shut well in.
6-1-2000 - Bled well down. Swabbed. Shut well in.
6-2-2000 - Bled well down. Loaded tubing. Nippled up BOP. Unset packer and TOOH with packer and tubing. Rigged up wireline. TIH with casing guns and perforated 5875-5902' w/36 .41" holes as follows: 5875-5877' (6 holes) and 5888-5902' (30 holes) (2 SPF - Penn). TOOH with casing guns and rigged down wireline. TIH with packer, RBP and tubing. Set RBP at 5922' and tested, OK. Pulled packer to 5800'. Shut well in.
6-3-5-2000 - Pulled packer to 5825' and set. Acidized perforations 5875-5902' with 750 gallons of 7-1/2% iron control HCL acid and ball sealers. Swabbed. Shut well in.
6-6-2000 - Bled well down. Swabbed & flow tested. Shut well in.
6-7-2000 - Bled well down. Swabbed & flow tested. Shut well in.
6-8-16-2000 - Shut in. Prep to frac on 6-20-2000.
6-17-19-2000 - Bled well down. Loaded tubing. Nippled down BOP. Unset packer and RBP. TOOH with packer, RBP and tubing. Removed ball catcher from RBP. TIH with RBP and set RBP at 5920' and tested, OK. Shut well in.
6-20-2000 - Nippled down BOP. Nippled up frac valve.
6-21-2000 - Frac'd perforations 5875-5902' (Penn) with 145875 gallons 65Q foam and 240000# 16-30 Brady sand - pressured out with 204 bbls pad in formation. Opened well up and flowed back frac. Shut well in.
6-22-2000 - Shut in.
6-23-2000 - Shut in.
6-24-26-2000 - Loaded casing. Nippled down frac valve. Nippled up BOP. TIH with Arrowset packer with 2.25" on/off tool, 644' of 2-7/8" tubing and 5100' of 3-1/2" tubing. Set packer at 5779'. Tested to 1000#, OK. Shut well in.
6-27-2000 - Frac'd perforations 5875-5902' with 142000 gallons 65Q foam and 240000# 16-30 Brady sand - well pressured out with 94605# of sand in formation. Opened well and began flowing back frac.
6-28-2000 - Flowed back. Shut well in.
6-29-2000 - Bled well down. Rigged up coiled tubing unit. TIH with 1-1/2" coiled tubing and tagged sand bridge at 3600'. Washed down 40' and fell thru. Cleaned out to top of RBP at 5922'. Circulated hole clean. Rigged down coiled tubing unit. Unset packer. Started TOOH with 3-1/2" tubing and packer. Shut well in.
6-30-2000 - Finished TOOH with 3-1/2" tubing. TIH with retrieving head and 2-7/8" tubing. Washed 7' of sand off of RBP. Unset RBP and POOH. Started TIH with packer & tubing. Shut well in.

YATES PETROLEUM CORPORATION
Aurora AUR State #1
Section 16-T9S-R26E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

7-1-2000 - Finished TIH with packer and tubing and set packer at 5730'. Tested packer to 1000#, OK. Nippled down BOP and nipped up wellhead. Swabbed. Shut well in.
7-2-3-2000 - Swabbed. Shut well in.
7-4-5-2000 - Flow tested & swabbed. Shut well in.
7-6-2000 - Flowed well to pit. Swabbed. Shut well in.
7-7-2000 - Bled well down. Swabbed. Shut well in.
7-8-2000 - Bled well down. Swabbed & flow tested. Shut well in.
7-9-10-2000 - Flow tested. Shut well in.
7-11-2000 - Flow tested & swabbed. Shut well in.
7-12-2000 - Swabbed & flow tested. Shut well in.
7-13-2000 - Bled well down. Swabbed & flow tested. Shut well in.
7-14-2000 - Bled well down. Swabbed & flow tested. Shut well in.
7-15-17-2000 - Flow tested & swabbed. Shut well in. Released well to production department.


Rusty Klein
Operations Technician
July 31, 2000