			-									Cluf S
<u>District I</u> 1625 N. Frenc <u>District II</u> 811 South Firs			0	Energy	State of Ne Minerals and	w Mer Natur	xico	202122.233	1152627	Rev	Form C-1 ised March 17, 19	
<u>District III</u> 1000 Rio Braz <u>District IV</u> 2040 South Pa	zos Road, A Icheco, Sani	ztec, NM 87 ta Fe, NM 87	505		il Conservat 2040 South Santa Fe, N	Pacifie M 875	co 65 29 g	17ES1A		State Fee AME	ate District Off Lease - 6 Cop Lease - 5 Cop ENDED REPOR	ies ies
		UN FUE	PERMIT	TO DRILL.	, RE-ENTE	R, DE	EPEN,	PLUGBAC	K, OR	ADD	A ZONE	
			Operator Nume ar ES PETROL						² OGRIDN 02557	5		
			South Fo esia, New					30- 00	API Nu	mber 377	 	
Propert	ty Code			ا د	Property Name			130- 000	<u> </u>	[°] Well1		
	<u></u>	l			s AÚE Sta					1		
UL or lot no.	Section	Township			rface Locatio	1	r		r	—,		— <u>-</u> -
I	35	9S	Range 26E	Lot Idn	Feet from the 1500 '	1	South line	Feet from the 660 "	East/We		County	
·	<u> </u>			l	1				Eas	τ	Chaves	
UL or lot no.	Section	Trunchin	· ·	1	Location If I			Surface	<u>, </u>			
	300001	Township	Range	Lot Idn	Feet from the	North/S	South line	Feet from the	East/Wes	stline	County	
			Proposed Pool 1 dcat Pirec	ambrian				10 Ргорос	sed Pool 2	l		
Work 1	Type Code		Well Typ: Code		¹³ Cable/Rotary		T	Lana Trans Co. L		<u>b a</u>		
<u>N</u>			G		R		Lease Type Code S			Ground Level Elevation 3682 "		
¹⁶ Multiple NO			Proposed Depth 647(1		Formation Granite Not		Contractor Determine			Spud Date		
									<u> </u>	A:	5AP	
Hole Si		<u></u>	1		ing and Cerr	_		r				—
12 1			ing Size	Casing weight	/foot	Setting Depth		Sacks of Cement		Estimated TOC		
				24#		1100'		550 sx		Surface		
/	7/8"	5	1/2"	15.5#	15.5#		1	500 sx		TOC-4000'		
<u> </u>												_
									t			
2 De'l -!												
Vates Pe formatio to shut	wout prever trole ons. 2 off gr , will RAM:	ntion program Im Corp Approxi Cavel a L perfo 0-1100 BOPE	s application is to I h, if any. Use addit coration g mately 11 and caving prate and ' FW Gel/ will be i tional.	ional sheets if nec proposes 100' of s gs. If co stimulate 'Paper/LCI	essary. to drill urface ca ommercial e as need M; 1100'-	and sing , pro ed fo 4495	test t will oducti or pro ' Brin	the Granit be set ar on casing duction. he; 4495'-	te and nd cem g will -TD Po	l int ent be lvac	ermediat to surfa run and hrilamid	ce
23 [herein				·				·	···			_
²³ I hereby certify that the information given above is t ue and complete to the best of my knowledge and belief.							ƏFL CO	NSERVATI	ON DI	ЛSIO	N	
Signature:	na ochet,	MI	Dim	í —	Approv	ed by:	ABIO	NAL CIONP	n 94 7	154 14	011M /	-
Printed name:		JUNY O				NAL SIGNE			. GUM ///	X		
Title:		Cy Cow		Title:							_	
			tory Agen			al Date:		4.00 Ex	piration Da	ite: Z	24-01	_
Febru	uary 2	23, 200	0 ^{Phone:} (505) 748-147	71 Condition	ons of App	noval:	Notify OCI to witness	U et S Comei	PUD nting	& TIME	

83/8" _casing. y

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

1000 Rio Brasos Rd., Astoc, NM 87410

State of New Mexico 🦳

Energy, Minerals and Natural Resources Departmen

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				Pool Code		Wil	Pool Name Wildcat Precambrian				
Property Code			I	DAL	Well Number 1						
OGED No. 025575		۰.	Operator Name YATES PETROLEUM CORPORATION						Elevation 3862		
Surface Location											
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Vest line	County		
1	35	95	26E		1500	SOUTH	660	EAST	CHAVES		
Bottom Hole Location If Different From Surface											
UL or lot No.	Section	Township	Renge	nga Lot Idn Feet i		North/South line	Feet from the	East/West line	County		
Dedicated Acres	Joint o	ar Infill Co	meolidat on	Code Or	der No.	<u> </u>	L	<u> </u>	<u> </u>		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Hunt011 V-942	Huntoil LG-5193	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and safety. Signature
	TERRA St #1 0 LG-7420 Hunt O,1	Cy Cowan Printed Name Regulatory Agent Title February 23, 2000 Date SURVEYOR CERTIFICATION
ЧРС V-2762	 660'	Simplify & Gool of
Hunt 0.1 V-942	1500'	Cartenante Northernet Sofre RLS 3640

Yates Petroleum Corporation

Typical 2,000 psi Pressure System Schematic Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

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Adjustable choke