

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-005-63237

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-7420

7. Lease Name or Unit Agreement Name
Dallas AUE State

8. Well No.
1

9. Pool name or Wildcat
Four Ranch Pre Permian

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3682' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter I : 1500 Feet From The South Line and 660 Feet From The East Line
Section 35 Township 9S Range 26E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3682' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Spud, conductor, resume drilling, surface casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 20" hole with rat hole machine at 6:30 PM 7-16-2001. Drilled to 40'. Set 40' of 16" conductor pipe. Cemented to surface. Resumed drilling a 12-1/4" hole with rotary tools at 1:45 AM 7-19-2001.

TD 1133'. Reached TD at 5:15 AM 7-20-2001. Ran 26 joints of 8-5/8" 24# J-55 (1134.52') of casing set at 1133'. 1-Texas Pattern notched guide shoe set at 1133'. Float collar set at 1095'. Cemented with 100 sacks RFC Class A, 4#/sack gilsonite, 1/4#/sack celloflake, 1% CaCl2 and 400 sacks Class C (65-35-6), 2% CaCl2 and 1/4#/sack celloflake (yield 1.99, weight 12.6). Tailed in with 200 sacks Class C and 2% CaCl2 (yield 1.32, weight 14.8). PD 10:30 AM 7-20-2001. Bumped plug to 680 psi, OK. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 100'. Ran 1". Tagged cement at 200'. Spotted 50 sacks Class C and 3% CaCl2. PD 4:30 PM 7-20-2001. WOC 2 hours. Ran 1". Tagged cement at 180'. Spotted 50 sacks Class C and 3% CaCl2. PD 6:30 PM 7-20-2001. WOC 1-3/4 hours. Ran 1". Tagged cement at 60'. Spotted 85 sacks Class C and 3% CaCl2. PD 8:30 PM 7-20-2001. Cement circulated to surface. WOC. Nipped up and tested to 1000 psi

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 30, 2001

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) for 15 minutes, OK. Drilled out at 4:30 PM 7-21-2001. WOC 30 hours. Reduced hole to 7-7/8". Resumed drilling. NOTE: Notified Mike S. w/OCD-Ar

APPROVED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE NOV 16 2001

CONDITIONS OF APPROVAL, IF ANY: