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Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-10
<u>District I</u> Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised March 25, 199
District II	WELL API NO.
811 South First, Artesia. NM 88210 OIL CONSERVATION DIVISION District III	30-005-63238
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE X
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
TOO NOT USE THIS FORM FOR PROPOSATS TO DRILL OR TO DEEDEN OR DESIGN OF THE	7. Lease Name or Unit Agreement Name:
PROPOSALS.)	Fred ASY Com
1. Type of Well: Oil Well Gas Well X Other	
Oil Well Gas Well X Other 2. Name of Operator	
Yates Petroleum Corporation	7. Well No.
3. Address of Operator	#1 8. Pool name or Wildcat
105 S. 4th Street Artesia, NM 88210	Pecos Slope Abo
4. Well Location	
Unit Letter B: 700 feet from the North line and 1980 feet from the East line	
Section 12 Toynghin 55 P. CAE	
Section 12 Township 5S Range 24E NM 10. Elevation (Show whether DR, RKB, RT, GR, etc.	PM Chaves County
3865' CP	
11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data	
SUBSEQUENT REPORT OF	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING
TEMPORARII V ARANDON CILIANOS RI LUC	CASING
PULL OR ALTER CASING MULTIPLE CASING TEST AND	ABANDONMENT ABANDONMENT
COMPLETION CEMENT JOB	
CTHER: OTHER:	
Describe proposed or completed operations. (Clearly state all portions described in the complete operations)	
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or	
1/22/01 – Spud 20" hole with rathole machine at 10:00 AM. Set 40' of 16" conductor pipe, cemented to surface.	
1/23/01 – Resumed drilling with rotary tool, 12-1/4" hole, at 10:45 PM.	
1/25/01 – Reached TD of surface hole at 904' at 12:15 PM. Ran 21 joints (903 Texas pattern guide shoe set at 903.67' Insert float set at 9/1.08' Communications and 10.45 PM.	.67') 8-5/8" 24# casing set at 904'.
Texas pattern guide shoe set at 903.67'. Insert float set at 861.08'. Cementer + 1/8 pps floseal (yld 1.99, wt 12.6). Tailed in with 200 sxs C + 2% CaCl2 (yld 1.80 pps float plug to 925# held OK Circ 54 sxs. WOC	d with 400 sxs 35:65:6 C + 2% CaCl2
1 1 - 3 - 0 > 20 1 > 1 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C	32, WT 14.8). PD at 7:00 PM.
1/26/01 – Drilled out at 4:30 PM. WOC 21-1/2 hours	
Reduced hole to 7-7/8" and resumed drilling.	
I hereby certify that the information above is true.	
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
SIGNATURE #137. VIIITITLE	Cian DATE January 21 2000
·	cian DATE January 21, 2002
(This space for State and	Telephone No. 505-748-1471
ORIGINAL STATES	
APPPROVED BY DISTRICT II SUPERVISOR TITLE	DATE SAN 3 0 2802
Conditions of approval, if any:	DILL