			~ <51,		
Submit 3 Copies To Appropriate District	State of New Mexico		. 90	Form C-1	
Offi ==? District I	Energy, Minerals and Natural Resources		WELL API NO.	Revised March 25, 1	999
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		30-005-63241		
811 South First, Artesia, NM 88210	1220 South St. Francis Dr.		5. Indicate Type of		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE X		
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 0, 1 titl	0,000	6. State Oil & Ga	s Lease No.	
87505	ES AND REPORTS ON WELI	S	1	Unit Agreement Nar	me:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Thunderhead TD State Com		
1. Type of Well: Oil Well Gas Well X	Other \Box 2^{2^3}	142 183			
2. Name of Operator		\ ين ` •	8. Well No.		
Yates Petroleum Corpor	ation / 27	AUG 2002	4	17:1.J	
3. Address of Operator	a, NM 88210	CORECEIVED	* D Cl A lo		
105 S. 4th Street Artesi	a, NM 88210 \\ 📜 😗	CD - ARTESIA	Tecos slope Ab	O	
4. Well Location	704	~ //			
T . 1000) foot from the North	SELSTHOR 690	feet from theWes	st line	
Unit Letter E . 1700	feet from the North	Time and 000	reet nom the	, inc	
Section 32	Township 8S Rang	·	NMPM Chav	es County	iosemini.
	10. Elevation (Show whether		c.)		
11 Check A	ppropriate Box to Indicate	11' GR Nature of Notice.	Report or Other I	Data	or really
NOTICE OF IN		SUE	SEQUENT REF	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOF	RK 🔲	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	RILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A CEMENT JOB	ND		
OTHER:		OTHER: Perfora	te and stimulate		X
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or					
	RULE 1103. For Multiple Com	pletions: Attach well	bore diagram of prop	osed completion or	
recompilation.					
8/8/02 – Set CIBP at 5400' and	d cap with 35' cement on t	top. Perforate Ab	o 4362'-4366' (1 SF	PF - 5 holes), 4380	0'-
4386' (1 SPF – 7 holes), 4528'-4	1534' (1 SPF – 7 holes), 4542	!'-4554' (1 SPF – 13	holes), 4586'-4590)' (1 SPF – 5 holes	s),
4648'-4652' (1 SPF – 5 holes) a 8/9/02-8/11/02 – Spot 500 gal		oles).			
8/12/02 – Frac Abo perfs 4362'-4724' (47 holes) with 2000 gals acid and 26,000 gals pad. Total frac volume					
50,000 gals with 217 tons CO2	 Pumped sand concentre 	ations at 5# to 6#.	Total sand pump	ed 250,840# 16/	30
Brady sand. 8/15/02 – Lubricate in hole wi	th nacker with blanking of	ia set at 4330'			
8/16/02 - Pulled blanking plug	g out of hole. RIH with wire	eline to a depth of	4750'. Did not ta	g any fill.	
I hereby certify that the information	n above is true and complete to	the best of my knowle	edge and belief.		
SIGNATURE Line L.	Hurta TITLE Regu	latory Complianc	e Supervisor_DAT	E <u>August 23, 200</u> 2	<u>2</u>
Type or print name Ting Huer	rta			lo. 505-748-147	1
(This space for State usage OR APPPROVED BY	IGINAL SIGNED BY TIM W	GUM		AUG 29	2002
APPPROVED BY	TRICT II SUPERVISORTITL	E		DATE	
Conditions of approval, if any:					