, (July 199	(See Other Instructions BURE LAND MANAGEMENT (See Other Instructions reverse side								OMB NO. 1004-0137 Expires: February 28, 1035 5. LEASE DESIGNATION AND SERIAL NO.			
W	ELL COM	IPLETION	OR RECO	MPLETIO	N REPO	ORT AND	LOG*		NM-18483	-11011 AND 3	ERIAL NO.	
1a. TYPE OF WELL: OIL WELL GAS WELL X DRY Other b. TYPE OF COMPLETION: NEW WELL X WORKOVER DEEPEN PLUG BACK DIFF RESVR. Other									IF INDIAN, ALLOTTEE OR TIRBE NAME N/A T. UNIT AGREEMENT NAME			
2. NAME OF OPERATO	R								N/A			
Yates Petroleum Corporation /									8. FARM OR LEASE NAME, WELL NO.			
3. ADDRESS AND TELEPHONE NO.										Morton SZ Federal #5		
105 South Fourth St Artesia, NM 88210 505-748-1471										B. API WELL NO.		
4. LOCATON OF WELL (Report location clearly and in accompance with any State requirements)*										30-005-63242		
At surface 1712										10. FIELD AND POOL, OR WILDCAT		
At top prod. Interval reported below At total depth AUG 2001 RECEIVED ARTESIA										Undesignated Penn		
										and Pecos Slope Abo		
At top prod. Interval reported below 2 RECEIVED										H. 660, Y., D., M., ON DESCH & SURVEY OR AREA		
At total depth		OCL	- ARTESIA	; <u>.</u> /					Sec. 10 T8	S P25F		
		2.	//	3/	14. PERMIT NO).	DATE ISSUED		12. CO. OR PARISH		13. STATE	
	,	<u>Vio</u>		9/					Chaves Co).	NM	
8/8/00	16. DATE T.D. REA		DATE COMPL (Ready	to prod.)	1	IONS (DF, RKB, RT, GR, ETC.)*			19. ELEV. CASHING	HEAD		
20. TOTAL DEPTH, MD & TV		21. PLUG BACK T.D	/27/01	IF MULTIPLE COMP	3623'GR	23. INTERVALS	DON LEO DV	ROTARY TOOL	<u> </u>			
5365'	_	5030'	22.	IF MOLTIFLE COMP	τ.	23. INTERVALS		40-5365	s	CABLE TOO	LS	
24. PRODUCTION INTERVAL 3684-3993' Abo 26. TYPE ELECTRIC AND O CNL/LDC, Later	and HER LOGS RUN	PLETION - TOP, BOT 4940-4964'	Penn	∨D)*					25. WAS DIRECTON 27. WAS WELL COR		MADE	
28 CASING RECORD (Report all strings set in well)									No			
CASING SIZE/	GRADE	WEIGHT. LB./FT	WEIGHT, LB./FT. DEPTH SET (MD) HOLE S			ZE TOP OF CEMENT, CEMENTING R				AMO	UNT PULLED	
16"			40'	20)"	cement to surfa		to surface	•			
11-3/4"		42#	968'	14-3		600 sxs circ						
5-1/2"		15.5#	5365'	7-7	/8"	450 sxs		0 sxs				
29 LII	VER RECORD		_ _			<u> </u>	30	TUBING REC	OPD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)		SIZE	SIZE		H SET (MD)	PACI	(ER SET (MD)	
							2-7/8"	3	637'			
31. PERFORATION REC	ORD (Interval, siz	ze and number)		<u> </u>	32		166	CHOY FRACTURE			· · · · · · · · · · · · · · · · · · ·	
	•	,				DEPTH INTERVA		·	E. CEMENT SQUEEZ AMOUNT AND KIND (<u> </u>	USED	
See Attached												
								See Atta	ched			
33				 	PRO	DUCTION		<u> </u>		·		
DATE FIRST PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump) WELL STATUS (Producing									shul-in)			
10/2/00 DATE OF TEST	TO OF TOOL					Producing `			WATER-BBL GAS-OIL RATIO			
8/1/01	HOURS TESTE	D CHOKE SIZE	PROD'N. FOR TEST PERIOD		OiL	OIL-BBL		GAS-MCF 99		GAS	-OIL RATIO	
FLOW. TBG PRESS.			PRESS CALCULATED 24-HR		RATE OIL		-BBL GAS		0 WATER-BBL O		VITY-API (CORR.)	
150# 11							99		0			
34. DISPOSTION OF GAS (Sold, used for fuel, vented, etc.) Sold									TEST WITNESSED BY Bob Anderson			
95. LIST OF ATTACHMEN Log	NTS	······································							3037414014			
36. I hereby certify tha	the foregoing	and attached inf	ormation is comple	ete and correct a	as delermine	d from all ava	ilable records					
SIGNED	wier	My	2=	TITLE	Enginee	ring Tecl	hnician	-7	DATE	8/	20/01	

*(See Instructions and Spaces for Additional Data on Reverse Side)