

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

4. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.

105 South Fourth St. - Artesia, NM 88210

505-748-1471

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL and 1980' FWL

At top prod. Interval reported below

At total depth

ACCEPTED FOR RECORD

AUG 30 2001

ALEXIS C. SWOBODA

PERMISSIONED SIGNER

15. DATE SPUNDED

8/29/00

16. DATE T.D. REACHED

9/8/00

17. DATE COMPLETION

10/3/00

14. PERMIT NO.

DATE ISSUED

20. TOTAL DEPTH, MD & TVD

4560'

21. PLUG BACK T.D., MD & TVD

4518'

22. IF MULTIPLE COMPL.

23. INTERVALS DRILLED BY

ROTARY TOOLS

40-4560'

CABLE TOOLS

24. PRODUCTION INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

4298-4307' Abo

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDC, Laterolog, Sonic

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	cement to surface	
8-5/8"	24#	930'	12-1/4"	700 sxs circ	
5-1/2"	15.5#	4560'	7-7/8"	400 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2-3/8"	4282'	--

31. PERFORATION RECORD (Interval, size and number)

4298'-4307' 20 holes .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4298-4307'	500 gal 7-1/2 % IC HCL
4298-4307'	Frac: 79,500 gals 65% N2
	foamed 35# gelled 7% KCL +
	120,000# 16/30 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION 10/3/00		PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 10/31/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL 0	GAS-MCF 672	WATER-BBL 0	GAS-OIL RATIO
FLOW. TBG PRESS. 250#	CASING PRESS 340#		CALCULATED 24-HR RATE →	OIL-BBL 0	GAS-MCF 672	WATER-BBL 0	OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Mike Montgomery

35. LIST OF ATTACHMENTS

Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Engineering Technician

DATE 22-Aug-01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
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BUREAU OF LAND MGMT
FOWELL OFFICE

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TRUE		
					MEAS. DEPTH	VERT. DEPTH	
				San Andres	722'		
				Glorieta	1743'		
				Yeso	1856'		
				Tubb	3292'		
				Abo	4010'		