District II
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form (
Revised July 28, 26

Submit to Propriate District Office
5 Copies

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

		<u></u>								
Operator name and Address							<sup>2</sup> OGRID Number <b>025575</b>			
Yates Petroleum Corporation							023373			
105 South Fourth Street Artesia NM 88210						³ Reason for Filing Code/ Effective Date  NW				
		,								
30-005-63243 Pecos Slo					6 Pool Code 82730					
					-					
Property Code Property Code Rita TZ Fee										
II. 10 Surface Location				Tata 12 FC	···			π3		
Ul or lot no. Section  F 4	Townsl 8S	nip Range 26E	Lot.Idn	Lot.Idn Feet from the		Line	Feet from the 1980	East/West lin West	c County Chaves	
Bottom Hole I						[		I		
UL or lot no. Section	Towns	hip Range	Lot Idn	Feet from the	North/South	ı line	Feet from the	East/West li	ne County	
I <sup>2</sup> Lse Code F Producing Method G		Code 14 Gas Connection Date 10-25-2000		15 C-129 I	29 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	
III. Oil and Gas	Transpo	orters	· · · · · · · · · · · · · · · · · · ·							
18 Transporter OGRID	20	POD								
015694 Navajo Refining Company 2829576 O Unit F – Section 4-T8S-							and Description -T8S-R26E			
P.O. Drawer 159 Artesia, NM 88210										
147831 Agave Energy Company 2829577 G Unit F- Section 4 T8S-R26E									T8S-R26E	
105 South 4 <sup>th</sup> Street Artesia, NM 88210										
	·		-					~ .		
100								***************************************	ASS.	
CHEO LA										
IV. Produced Water		154							RECEI ARIESI	
2829575 POD ULSTR Location and Description Unit F – Section 4-T8S-R26E					000					
V. Well Completion	27									
<sup>25</sup> Spud Date RH 8-26-2000 RT 8-29-2000	L	<sup>26</sup> Ready Date 10-3-2000		<sup>27</sup> TD			<sup>29</sup> Perforati <b>4298-43</b>	1	<sup>30</sup> DHC, MC	
31 Hole Size		32 Casing & Tubing S					t		34 Sacks Cement	
20"	20" 16"			40'			cmt to surface			
12-1-/4"		8-5/8"			930'			700 sx circ		
7-7/8"		5-1/2"			4560'			400 sx		
					et manute	-				
VI. Well Test Data										
<sup>35</sup> Date New Oil <b>10-3-2000</b>	t I		est Date 38 Test Length 11-2000 24 hrs.		_	39 .	Tbg. Pressure 250#	<sup>40</sup> Csg. Pressure <b>340</b> #		
41 Choke Size		<sup>42</sup> Oil		<sup>3</sup> Water	44 Gas 672			45 AOF	46 Test Method	
20/64"  47 I hereby certify that the rules of the Oil Conservation Division have been complied with					6		CONCERA	/ A TION	Flow Test	
and that the information given above is true and complete to the best of my knowledge and belief.  Signature:					OIL CONSERVATION DIVISION  Approved by: ORIGINAL SIGNED BY TEN W. GUM					
Printed náme:		Title:	DIST	RICT II SUP	<del>Ervison</del>					
Susan Herpin Title:		Approval Date:								
Engineering Technician					ipprovar Date.			A	6 2 7 2001	
Date: Phone: 505-748-1471										
		1200 110			<u> </u>					