

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Yates Petroleum Corporation

## 3a. Address

105 S. 4th St. - Artesia, NM 88210

## 3b. Phone No. (include area code)

505-748-1471

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL &amp; 840' FEL of Section 4-T9S-R26E (Unit A, NENE)

## 5. Lease Serial No.

NM-29211

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

Engwall RL Federal #3

## 9. API Well No.

30-005-63244

## 10. Field and Pool, or Exploratory Area

Undesignated

## 11. County or Parish, State

Chaves Co., NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Perforate & acidize

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10-2-2000 - Moved in and rigged up pulling unit. Prep to TOOH with tools.

10-3-2000 - Loaded tubing. Nippled up BOP. Unset packer and TOOH. TIH with packer with 1.875" profile. Set packer at 6150'. Tested to 1000#, OK. Swabbed &amp; flow tested. Shut well in.

10-4-2000 - Rigged up wireline. TIH with blanking plug and set blanking plug in 1.875 profile. Rigged down wireline. Bled off tubing, held okay. Released on/off tool. Circulated hole with 2% KCL. POOH and laid down 2-3/8" tubing. Rigged up wireline. TIH with 4" casing guns and perforated 5484-5490' w/14 .41" holes (2 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with RBP and packer and 50 joints of 2-7/8" tubing. Shut well in for night.

10-5-2000 - Finished TIH with RBP, packer and 2-7/8" tubing. Set RBP at 5550' and tested, OK. Pulled packer to 5402'. Shut well in.

10-6-2000 - Acidized perforations 5484-5490' with 600 gallons of 15% iron control HCL acid. Swabbed &amp; flow tested. Shut well in.

~~10-7-9-2000 - Swabbed & flow tested. Shut well in.~~

14. I hereby certify that the foregoing is true and correct
- 
- Name (Printed/Typed)

Rusty Klein

Signature

CONTINUED ON NEXT PAGE:

Title Operations Technician

Date Oct. 20, 2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

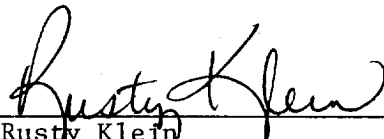
ACCEPTED FOR RECORD

DATE  
OPIG. SGD. DAVID F. GLASS  
NOV 13 2000

YATES PETROLEUM CORPORATION  
Engwall RL Federal #3  
Section 4-T9S-R26E  
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

10-10-2000 - Bled well down. Acidized perforations 5484-5490' with 5000 gallons of 20% iron control HCL acid, 35 tons of CO2 and 5000# of rock salt in 2 stages. Opened well up and bled down. Swabbed & flow tested. Shut well in.  
10-11-2000 - Flow tested. Shut well in.  
10-12-2000 - Released well to production department.

  
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Rusty Klein  
Operations Technician  
October 20, 2000

