N.M. Oil Cuasi Division

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	3160-5 st 1999)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		811 S. 1st Stre	FEL Ex	FORM APPROVED OMB No. 1004-0135 pires November 30, 2000		
	Do not use	BUREAU OF LAND MANA DRY NOTICES AND REPOI this form for proposals to well. Use Form 3160-3 (APD	RTS ON WELL	ter an	1	NM-29211 Allottee or Tribe Name		
	SUBMIT IN 1	TRIPLICATE - Other Instru	ctions on reve	rsø side	7. If Unit or	CA/Agreement, Name and/or l	No.	
2. N	ype of Well Oil Well X Gas Well lame of Operator Yates Petroleum			St. OCHECENED	8. Well Nam Engwa	all RL Federal #3	<u> </u>	
3a. A	ddress 105 S. 4th St.	- Artesia, NM 88210	505-748-	3b. Phone No. (include a rea code) 505-748-1471		30-005-63244 10. Field and Pool, or Exploratory Area Undesignated		
9	90' FNL & 840'	Sec., T., R., M., or Survey Description) FEL of Section 4-T95 APPROPRIATE BOX(ES) TO	S-R26E (Unit		11. County or Char	Parish, State		
Т	YPE OF SUBMISSION			TYPE OF ACTION				
(2)	Notice of Intent Subsequent Report Final Abandonment Notice	☐ Alter Casing ☐ Casing Repair ☐ Change Plans	Deepen Fracture Treat New Constructi Plug and Aband Plug Back	-	į. Į	Water Shut-Off Well Integrity Other Dual W camp & Ordovic	lolf.	
If Air for test de	the proposal is to deepen detect the Bond under which llowing completion of the sting has been completed. Aftermined that the site is read-15-2001 - Moved	eted Operation (clearly state all pertirectionally or recomplete horizontall higher the work will be performed or province of the operation. If the operation Final Abandonment Notices shall be dy for final inspection.) I in and rigged up put TOOH with RBP and pa	ly, give subsurface for vide the Bond No. on results in a multiple e filed only after all alling unit.	cations and measured and the file with BLM/BIA. Requirements, including reclation to the Loaded tubing.	red subsequent ring a new intervalimation, have be	reports shall be filed within 30 l, a Form 3160-4 shall be filed een completed, and the operated up BOP. Unset	days donce	
pa	icker and kbr.	TOOH WILL KBF and pa					c	

2-16-2001 - Finished TOOH wtih packer, RBP and tubing. TIH with on/off tool, 17 joints of

2-7/8" tubing and 40' of 2-7/8" blast joints, 1 joint of 2-7/8" tubing, Model L sliding sleeve and tubing string. Latch up on packer at 6098'. Nippled up wellhead. Swabbed. Shut well in.

2-17-18-2001 - Rigged up slickline. Tagged fluid at 3000'. Rigged down slickline. Shut well in.

2-19-2001 - Flow tested Wolfcamp.

2-20-2001 - Rigged up wireline. Attempted to close sliding sleeve. Could not get sleeve to close. Load tubing. Get off on/off tool. POOH - found Sleeve still open. Shut well in.

2-21-2001 - Bled well down. TIH with sliding sleeve and tubing. Latched up on packer.

Nippled up wellhead. Swabbed & flow tested.

2-22-2000 - Rigged up wireline. TIH & closed sliding sleeve at 5448'. Bled tubing down. Sleeve held okay. Put 2000' of fluid in tubing. TIH. Pulled blanking plug.

CONTINUED ON NEXT PAGE: 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) ACCEPTED FOR RECORD Title Operations Technic Rusty Kleir Date Signature April 5, 2001 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

(ORIG. SGD.) GARY GOURLEY

YATES PETROLEUM CORPORATION Engwall RL Federal #3 Section 4-T9S-R26E Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

Rigged down wireline. Flowed back for cleanup. Shut well in. Released well to production department.

PERFORATIONS OPEN: Tubing Side: 6236-6252' (Ordovician)

Casing Side: 5484-5490' (Wolfcamp)

Rusty Klein Operations Technician

April 5, 2001