

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-005-63246

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
25855

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator
Reliance Energy, Inc.

3. Address of Operator
P.O. Box 10946, Midland, Texas 79702

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
Section 32 Township 4S Range 25E NMPM Chaves County

10. Date Spudded 8/2/00 11. Date T.D. Reached 8/10/00 12. Date Compl. (Ready to Prod.) 9/24/00 13. Elevations (DF & RKB, RT, GR, etc.) 3855 GR 14. Elev. Casinghead 3855'

15. Total Depth 4250 16. Plug Back T.D. 4191 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By Rotary Tools 4250 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
3590 - 3840' Abo 20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL-FDC 22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
17-1/2"	11-3/4	916		750 sxs	None
11"	8-5/8	1927		350 sxs	None
7-7/8"	5-1/2	4233		350 sxs	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	3725	No Pkr

26. Perforation record (interval, size, and number)
3590-3840 (150 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3590-3840 3000 gals 7-1/2% HCL

28. PRODUCTION

Date First Production 10/19/00 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 10/31/00 Hours Tested 24 Choke Size open Prod'n For Test Period 0 Oil - Bbl. 250 Gas - MCF 0 Water - Bbl. NA Gas - Oil Ratio

Flow Tubing Press. 135 Casing Pressure 240 Calculated 24-Hour Rate 0 Oil - Bbl. 250 Gas - MCF 0 Water - Bbl. NA Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By
C. C. Wheeler

30. List Attachments
Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Abernathy Printed Name Peggy Abernathy Title Agent Date 11/15/00