

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

C19 F

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or enter an abandoned well. Use Form 3160-3 (APD) for such proposals.
N.M. Oil Cons. Division
814 1st Street
Artesia, NM 88210-2834**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th St. - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL of Section 33-T8S-R26E (Unit M, SWSW)

5. Lease Serial No.

NM-29623

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Filaree AEL Federal #4

9. API Well No.

30-005-63252

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Perforate, acidize & frac
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2-20-2001 - Moved in and rigged up pulling unit. Nippled up BOP. Released packer. TOOH with tubing and packer.

2-21-2001 - Rigged up wireline. TIH with bailer and dumped 35' of cement on top of CIBP at 6260'. TOOH. TIH with CIBP and set CIBP at 6100'. Capped CIBP with 35' of cement. TOOH. TIH with 4" casing guns and perforated 5760-5998' w/276 .42" holes as follows: 5760-5764', 5830-5842', 5916-5926', 5938-5950' and 5990-5998' (6 SPF - Penn). TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Shut well in.

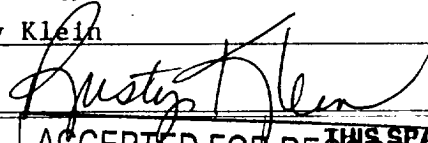
2-22-2001 - Straddled perforations 5990-5998'. Acidized with 400 gallons of 7-1/2% iron control HCL acid. Moved tools and straddled perforations 5916-5950'. Acidized perforations with 1100 gallons of 7-1/2% iron control HCL acid. Moved tools and straddled perforations 5830-5842'. Acidized perforations with 600 gallons of 7-1/2% iron control HCL acid. Moved tools and straddled perforations 5760-5764'. Acidized perforations with 300 gallons of 7-1/2% iron control HCL acid. Moved tool and straddled all perforations 5760-5998' and began swabbing. Shut well in.

14. 2-23-2001 - Flow tested. Released well to production department.

Name (Printed/Typed)

Rusty Klein

Signature



CONTINUED ON NEXT PAGE:

Title Operations Technician

Date March 30, 2001

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE


Approved by	(ORIG. SGD.) DAVID R. GLASS	Title	Date
Conditions of approval, if any, and the approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

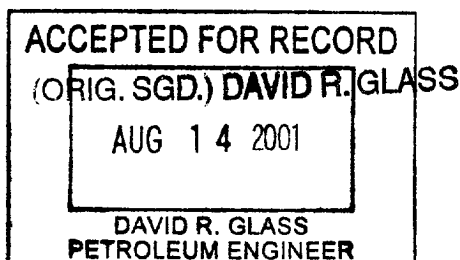
Title 18 U.S.C. Section 1001 and 1003, and 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

YATES PETROLEUM CORPORATION
Filaree AEL Federal #2
Section 33-T8S-R26E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

3-1-2001 - Moved in and rigged up pulling unit. Loaded tubing. Nippled up BOP. Unset packer and RBP. TOOH with tools. TIH with 10K packer with 2.25" nipple and 3-1/2" tubing. Set packer at 5598' and tested to 1000#, OK. Shut well in.
3-2-2001 - Frac'd perforations 5760-5998' (Penn) with 37500 gallons 65Q 40# binary with 102750# 20-40 sand. Flowed well back.
3-3-2001 - Flowed well back. Shut well in.
3-6-2001 - Flow tested. Shut well in.
3-7-2001 - Rigged up Pro Wireline. Set blanking plug. Bled well down. Released on/off tool. TOOH and laid down 3-1/2" tubing. TIH with on/off tool and 2-7/8" tubing and latched up on packer. Tested to 1000#, OK. Shut well in.
3-8-2001 - Rigged up slickline. TIH to pull blanking plug. Had 3' of fill on top of plug. Made 2 bailer runs. Recovered 3" of frac sand. Rigged up kill truck. Get off on/off tool. Reverse circulated tubing clean. Latched back up. Swabbed tubing down. Shut well in.
3-9-2001 - Rigged up Pro Wireline. Tagged 2' high above blanking plug. Flushed tubing. Rigged up but still could not pull blanking plug. Unset packer. TOOH & got blanking plug out of packer. Shut well in.
3-10-12-2001 - TIH with packer and set packer at 5598'. Tested okay. Nippled down BOP. Nippled up wellhead. Swabbed & flow tested. Shut well in. Released well to production department.


Rusty Klein
Operations Technician
March 30, 2001



ALM
KOSWELL, NM

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RECEIVED

