

(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

CISI

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
 b. TYPE OF COMPLETION: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation /

3. ADDRESS AND TELEPHONE NO.

105 South Fourth St. - Artesia, NM 88210

505-748-3471

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FSL & 660' FWL (Unit M - SWSW)

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

07/14/2000

16. DATE T.D. REACHED

8/8/00

17. DATE COMPL. (Ready to prod.)

3/12/01

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

3812' GR

20. Total Depth, MD & TVD

6500'

21. Plug Back TD, MD, & TVD

6100'

22. IF MULTIPLE COMPL.

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

40-6500'

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

5760' - 5998' Penn

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CML/LAC, BNC & Sateolog

27. WAS WELL CORED

No

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CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	Cement to surface	
8-5/8"	24#	1097'	12 1/4"	852 sx - circ	
5 1/2"	15.5#	6500'	7-7/8"	550 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2-7/8"	5654'	5663'

31. PERFORATION RECORD (Interval, size and number)

6316 - 6342' w/ 42 .41 holes
 6120 - 6136' w/ 64 .41 holes
 5760 - 5998' w/ 276 .42 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
see attached sheet	

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PRODUCTION

DATE FIRST PRODUCTION 10/27/00		PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 4-8-2001	HOURS TESTED 24	CHOKE SIZE full	PROD'N. FOR TEST PERIOD →	OIL-BBL	GAS-MCF 715	WATER-BBL	GAS-OIL RATIO
FLOW. TBG PRESS 270#	CASING PRESS Packer	CALCULATED 24-HR RATE →		OIL-BBL	GAS-MCF 715	WATER-BBL	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY

Tom Benedict

35. LIST OF ATTACHMENTS

Logs, deviation survey

(ORIG. SGD.) DAVID R. GLASS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Operator & Registrar
PETROLEUM ENGINEER

DATE

Aug. 8, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

