

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30-005-63253

5. Indicate Type of Lease

STATE ☒FEE ☐

State Oil & Gas Lease No.

V-4507

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF. RESVR. OTHER
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter **P** : **660** Feet From The **South** Line and **660** Feet From The **East** Line
Section **35** Township **10S** Range **26E** NMPM **Chaves** County

10. Date Spudded

RH 06-01-00

RT 06-03-00

11. Date T.D. Reached

06-21-2000

12. Date Compl. (Ready to Prod.)

8-07-2000

13. Elevations (DF& RKB, RT, GR, etc.)

3695' GR

14. Elev. Casinghead

15. Total Depth

6205'

16. Plug Back T.D.

6198'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

40-6205'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6130-6140' Ordovician

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/LDC, Laterolog

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to Surface	
8-5/8"	24#	1092'	12-1/4'	700 sx-circ	
5-1/2"	15.5#	6205'	7-7/8"	1150 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6071'	6079'

26. Perforation record (interval, size, and number)

6170-6180' 40 holes .42" holes**6130-6140' 40 holes .42" holes**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6170-6180' 200 gals 20% DI IC HCL**6130-6140' 200 gals 20% DI IC HCL****6130-6140' 750 gals 20% IC HCL**

28. PRODUCTION

Date First Production

7-7-2000

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

8-14-00

Hours Tested

24

Choke Size

24/64"

Prod'n For Test Period

0

Oil - Bbl

160

Gas - MCF

4

Water - Bbl.

4

Gas - Oil Ratio

Flow Tubing Press.

160#

Casing Pressure

Packer

Calculated 24-Hour Rate

0

Gas - MCF

160

Water - Bbl.

4

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tom Benedict

30. List Attachments

Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name

Susan HerpinTitle **Engineering Tech.**

Date

September 12, 2001

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
. Yates _____	T. Miss _____ 6084'	T. Cliff House _____	T. Leadville _____
. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
. San Andres _____ 1118'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
. Glorieta _____ 2238'	T. McKee _____	Base Greenhorn _____	T. Granite _____
. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
. Tubb _____ 3792'	T. Delaware Sand _____	T. Todilto _____	T. _____
. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
. Abo _____ 4578'	T. Yeso _____ 2366'	T. Wingate _____	T. _____
. Wolfcamp _____ 5280'	T. Ordovician _____ 6118'	T. Chinle _____	T. _____
. Penn Clastics _____ 5974'	_____	T. Permian _____	T. _____
. Cisco _____ 5832'	_____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology