

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

CLSI
BLM
Bjrm

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					WELL API NO. 30-005-63254					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐					5. Indicate Type of Lease STATE ☐ FEE ☒					
2. Name of Operator GOTHIC PRODUCTION CORPORATION					6. State Oil & Gas Lease No.					
3. Address of Operator 6120 SOUTH YALE AVENUE; SUITE 1200 TULSA OK 74136					7. Lease Name or Unit Agreement Name MCCLELLAN MOC FED #22					
4. Well Location Unit Letter <u>0</u> : <u>1310</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>28</u> Township <u>5S</u> Range <u>25E</u> NMPM <u>CHAVES</u> County					8. Well No. 22					
10. Date Spudded 8/26/00					11. Date T.D. Reached 9/3/00		12. Date Compl. (Ready to Prod.) 10/16/00		13. Elevations (DF & RKB, RT, GR, etc.) 3753 GR	
15. Total Depth 4177		16. Plug Back T.D. 4103		17. If Multiple Compl. How Many Zones? 1		18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		14. Elev. Casinghead		
19. Producing Interval(s), of this completion - Top, Bottom, Name ABO - 3640-4100								20. Was Directional Survey Made YES		
21. Type Electric and Other Logs Run LATEROLOG, COMPENSATED NEUTRON								22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		
8-5/8 J55		24		917		12-1/4		600 SKS		
4-1/2		10.5		4174		7-7/8		325 SKS		
24. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
25. TUBING RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
26. Perforation record (interval, size, and number)										
3708-3711		2SPF		3822-3832		2SPF				
3724-3737		2SPF		3855-3858		2SPF				
3806-3811		2SPF								
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED								
3708-3858		Acid w/1000 Gal 7.5% HCl								
		Frac Abo w/179 Bbl Gel Wtr cor								
		pad & 375 Bbl Gel Wtr cor								
181340 Lbs of 16/30 Wht S										
28. PRODUCTION										
Date First Production 10/17/00		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING						Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 10/4/00		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio		
								243		
Flow Tubing Press.		Casing Pressure 150		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl.		Oil Gravity - API - (Corr.)		
								243		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								Test Witnessed By M. HAMILTON		
30. List Attachments DEVIATION SURVEY, LOGS										
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Kim Marie Ward</u>				Printed Name <u>KIM WARD</u>		Title <u>ENGINEERING TECH</u>		Date <u>12/19/00</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGICAL RECORD

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
560			SAN ANDREAS				
1550			GLORIETTA				
3000			TUBB				
3640			ABO				