

(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

0157

5. LEASE DESIGNATION AND SERIAL NO.

NM36409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
MCCLELLAN MOC FED

9. API WELL NO.
30-005-63255

10. FIELD AND POOL, OR WILDCAT

PECOS SLOPE ABO

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

28-T5S-25E

12. COUNTY OR PARISH
CHAVES

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
GOTHIC PRODUCTION CORPORATION

3. ADDRESS AND TELEPHONE NO.
6120 SOUTH YALE AVE; TULSA OKLAHOMA 74136 (918) 749-5666

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1570 FNL & 1130 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPURRED 8/14/00 16. DATE T.D. REACHED 8/23/00 17. DATE COMPL. (Ready to prod.) 10/16/00 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3852 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4110 21. PLUG, BACK T.D., MD & TVD 4040 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

ABO 3640-4110

25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

LATEROLOG, COMPENSATED NEUTRON

27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT SETTING RECORD	AMOUNT OF CEMENT SET
8-5/8 J55	24	918	12-1/4	400SX	
4-1/2	10.5	4110	7-7/8	350SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

3709-3722 2SPF
3728-3732 2SPF
3810-3815 2SPF
3822-3826 2SPF
3885-3888 2SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3709-3722	1000 gal 7.5% HCl
3728-3732	Frac w/190 Gel Wtr Pad & 30
3810-3815	Bbls Gel Wtr w/180,900 Lbs
3822-3826	of 16/30 White Sand
3885-3888	

33.* PRODUCTION

DATE FIRST PRODUCTION 10/17/00 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or PRODUCING

DATE OF TEST 10/3/00 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 265 WATER—BBL. 0 GAS-OIL RATIO --

FLOW. TUBING PRESS. CASING PRESSURE 165 CALCULATED 24-HOUR RATE OIL—BBL. 0 GAS—MCF. 265 WATER—BBL. 0 OIL GRAVITY-API (CORR.) --

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY
M. HAMILTON

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

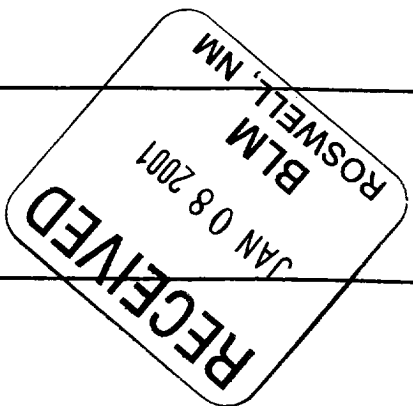
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
SAN ANDRES	560					
GLORIETTA	1550					
TUBB	3000					
ABO	3640					



RECEIVED
200 DEC 22 A 9 15
BLM FIELD OFFICE
ROSWELL, NM