

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63259
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-5524
7. Lease Name or Unit Agreement Name Avenue AVU State
8. Well No. 1
9. Pool name or Wildcat Undesignated

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter I : 1500 Feet From The South Line and 660 Feet From The East Line Section 21 Township 9S Range 26E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3767' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate Wolfcamp & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-28-2000 - Moved in and rigged up pulling unit. Rigged up wireline. TIH with blanking plug and set blanking plug in 1.875 profile at 5945'. Bled off tubing. Tried to load tubing with 125 bbls - circulated out annulus. Nipped up BOP. Released on/off tool and TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 5380-5392' w/26 .41" holes (2 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. Shut well in.
11-29-2000 - Rigged up Bo Monk Pipe Testers. Tested tubing in hole to 5000# above slips. Did not find any bad tubing. Rigged down pipe testers. TIH with RBP and packer and set RBP at 5500'. Tested RBP to 1000#, OK. Pulled packer to 5284'. Acidized perforations 5380-5392' (Wolfcamp) with 1200 gallons 15% iron control HCL acid and ball sealers. Swabbed & flow tested. Shut well in.
11-30-2000 - Flow tested. Shut well in. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Nov. 30, 2000
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE NOV 30 2000 DATE
CONDITIONS OF APPROVAL, IF ANY: