

District |
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe. NM 87505

Date:

7-7-00

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Submit to appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

Notify OCD at SPUD & TIME

casing.

to witness cementing the

Fee Lease - 5 Copies 2040 South Pacheco, Santa Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address
YATES PETROLEUM CORPORATION OGRID Number 025575 105 South Fourth Street API Number Artesia, New Mexico 88210 63263 Property Code Property Name AVS State Well No. Vista 2 Surface Location UL or lot no. Section Township Range Lot lin Feet from the North/South line Feet from the East/West line County F 21 98 26E 1980' North 1980' West Chaves Proposed Bottom Hole Location If Different From Surface UL or lot no Township Range Lot ldn Foot from the North/South line East/West line County) ND F Proposed Pool 1 From Ranch Proposed Pool 2 (6A Work Type Code Well Type Code Cable/Rotary Lease Type Code Ground Level Elevation G 3760' Multiple Proposed Depth Formation Contractor Spud Date N 59451 Ordovician Not Determined ASAP Minimum WOC time / Thrs. ²¹ Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 12 3/4" 8 5/8" 24# 1100' 550 sx surface 7 7/8" 5 1/2" 15.5# 59451 500 TOC 4000' Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation proposes to drill and test the Ordovician formation and intermediate formations. Approximately 1100' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production. MUD PROGRAM: 0-1100' FW Gel/Paper/LCM; 1100'-4400' Brine; 4400'-TD Starch/Salt Gel. BOPE PROGRAM: a 2000# BOPE will be installed on 8 5/8" casing and tested daily. 23 I hereby certify that the information given above is true and complete to the best of OIL CONSERVATION DIVISION my knowledge and be Approved ORIGINAL SIGNED BY TIM W. GLIM Signature: BOA DISTRICT II SUPERVISOR Printed name: Cowan Title: Title egulatory Agent Approval Date: Expiration Date:

Conditions of Approval:

Attached

Phone: (505) 748-1471

DISTRICT I 1626 M. French Dr., Hobbs, NM 86840 DISTRICT II 8/1 South First, Artesia, NM 86810

1000 Rio Brazos Rd., Astec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87606

DISTRICT III

State of New Mexico

Energy, Minerals and Natural Resources Department

Form U-10s Revised March 17, 1999 Instruction on back

Instruction on bank
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Cods	Pool Code Pool Name			
	1	Wildcat Ordovician			
Property Code	Property Name		Well Number		
-	VISTA "AVS STATE				
OGED No.	Operator Name	Elevation			
025575	YATES PETROLEUM CORPORATION	3760			

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Vest line	County
F	21	95	26E		1980	NORTH	1980	WEST	CHAVĘS

Bottom Hole Location If Different From Surface

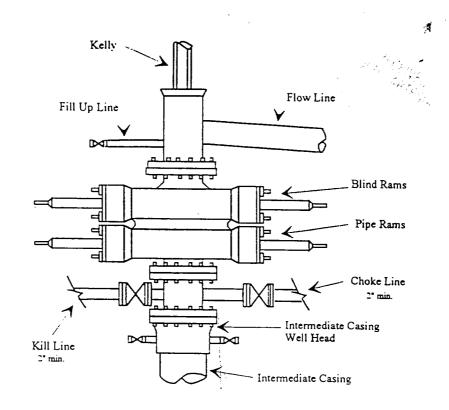
UL or lot No.	Section To	ownship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or In	nfill Con	solidation C	ods Ore	ler No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	1980'		UISHA AUS	OPERATOR CERTIFICATION I havely certify the the information contained haven is true and complete to the best of my impulsing and holis. Signature
1980 ' -	1	Vo-	5523	Cy Cowan Printed Name Regulatory Agent Title 7-7-00 Data SURVEYOR CERTIFICATION
				I hereby certify that the well location shows on this plat uses plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. 6/20/2000 Date Surveyed
				Date Bar of Record of Reco

_ates Petroleum Corporation

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

