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Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District   1625 N. French Dr., Hoobs, NM 88240	Energy. Minerals and Natural Resources		WELL API NO.	Revised March 25, 1999
District II	OIL CONSERVATION	30-005-63262		
District III 1220 South St. Francis Dr.			5. Indicate Type o	
<u>District IV</u> Santa Fe. NM 87505		6. State Oil & Go		
1220 S. St. rruners Dr., Santaire, NM 87505			VO-5523	
SUNDRY NOTICES AND REPORTS ON WELLS  4DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or	Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) F	OR SUCH 16 17 80 18 35	Vista AVS Stat	e
1. Type of Well: Oil Well Gas Well X	Other	<b>A</b>		
2. Name of Operator	Oulci	200	7. Well No.	
Yates Petroleum Corpor	ation /	RECEIVED	#2	XX
3. Address of Operator 105 S. 4 <sup>th</sup> Street Artesi	·	ARTESIA 8	8. Pool name or Wildcat Wo	
4. Well Location				
Unit Letter F: 1980 feet from the North line and 1980 feet from the West line				
Section 21	Township <b>9S</b> Range	26E N	MPM <b>Cha</b>	ives County
	10. Elevation (Show whether L	OR, RKB, RT, GR, etc		
3760' GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	<u> </u>	REMEDIAL WORK ALTERING CASING X	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	ND	7.B. III S III LIV
OTHER:		OTHER: perforate	e, acidize and frac	X
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of				
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
5/10/01 – TIH with bit and scraper. Tag PBTD at 6084'.				
5/11/01 – Run CBL. TOC 3520'. Perforate Ordovician from 5800-5814', 30 holes, .39" holes. 5/14/01 – Acidized perfs 5800-5814' with 700 gals 20% IC HCL. Flow back. No shows.				
5/16/01 – Set CIBP at 5790', co				05', 5722-5733',
5736-5747', 210 holes, .42" holes.				
5/17/01 – Acidized perfs 5498-5747' with 500 gals 7.5% IC HCL. 6/10/01 – Frac Penn perfs 5498-5747' with 96000 gals 65Q CO2 foamed 35# linear gelled 7% KCL water and				
5000# 100 mesh sand and 100,000# 20/40 Ottawa sand.				
6/18/01 – Set CIBP at 5460', cap with 35' cement. Perforate Wolfcamp 5324-5334' with 22 holes .38". 6/19/01 – Acidized Wolfcamp perfs 5324-5334' with 1000 gals 15% IC HCL.				
6/22/01 – SI well waiting on pipeline. Rig down, release all equipment, and turn well to production department.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Are Use TITLE Engineering Technician DATE December 15, 2001				
	,	ingineering leci		
Type or print name Susan He	rpin		Telephone	No. <b>505-748-1471</b>
(This space for State use)	ORIGINAL SIGNED BY TIM W	I. GUM		nen 1 n 2004
APPPROVED BY Conditions of approval, if any:	DISTRICT II SUPERVISON LE			DATE DEC 1 8 2001