

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

CLIP
BLM
BPM
S&H
Revised 12/25/1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87504

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87504

WELL API NO.
30-005-63264

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
26233

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: Oil Well ☐ GAS Well ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Willow Spring "29" State	
b. Type of Completion: NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐ WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER _____		8. Well No. 2	
2. Name of Operator Reliance Energy, Inc.		9. Pool name or Wildcat Unders - Pecos Slope Abo	
3. Address of Operator P.O. Box 10946, Midland, TX 79702			
4. Well Location Unit Letter <u>H</u> <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>4S</u> Range <u>25E</u> NMPM <u>Chaves</u> County			
10. Date Spudded 9-21-00	11. Date T.D. Reached 9-28-00	12. Date Compl. (Ready to Prod.) 11-01-00	13. Elevations (DF& RKB, RI, GR, etc.) 3858' GR
14. Elev. Casinghead 3858'			
15. Total Depth 4250'	16. Plug Back T.D. 3969'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled 4250'
19. Producing Interval(s), of this completion - Top, Bottom, Name 3664-4070' Abo			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL-FDC			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42#	908'	14-3/4"	500 sxs	-
8-5/8"	24#	1937'	11"	350 sxs	-
5-1/2"	15.5#	4250'	7-7/8"	400 sxs	-

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) 3664-3790, 3810-78, 3890-3910, 4020-70 (274 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3664-4070	5000 gals 7-1/2% MCA

28. PRODUCTION							
Date First Production 1-06-01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg 1-1/4 x 2 x 16'			Well Status (Prod. or Shut-in) Prod.		
Date of Test 02-04-01	Hours Tested 24 hr	Choke Size open	Prod'n For Test Period	Oil - Bbl -	Gas - MCF 50	Water - Bbl -	Gas - Oil Ratio -
Flow Tubing Press. 80	Casing Pressure 160	Calculated 24-Hour Rate	Oil - Bbl -	Gas - MCF 50	Water - Bbl -	Oil Gravity - API - 28.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By C. C. Wheeler
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30. List Attachments Log and Inclination survey record

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature Peggy Abernathy Printed Name Peggy Abernathy Title Agent (915) 683-4816 Date 2-12-01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt		T. Strawn	
B. Salt		T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	525	T. Simpson	
T. Glorieta	1625	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb	3087	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	3622	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T. _____
T. Morrison	T. _____
T. Todilto	T. _____
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn "A"	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....3622.....to.....4127.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology