

District I

1625 N. French Dr., Hobbs, NM 88240

District II

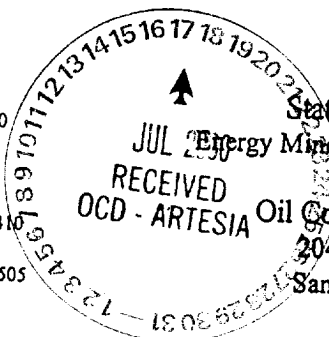
811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505



State of New Mexico

Energy Minerals and Natural Resources

Oil Conservation Division

2040 South Pacheco

Santa Fe, NM 87505

Form C-101

Revised March 17, 1999

Submit to appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address YATES PETROLEUM CORPORATION 105 South Fourth Street Artesia, New Mexico 88210		OGRID Number 025575
Property Code 26353	Property Name Joe Kidd AWC State	API Number 30-005-63268
		Well No. 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	14	12S	27E		660'	North	660'	West	Chaves

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Wildcat; Precambrian Basement					Proposed Pool 2				

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3647'
Multiple N	Proposed Depth 7860'	Formation Basement	Contractor Not Determined	Spud Date ASAP

Minimum WOC time 8 hrs

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24#	1500' @ 850'	700 sx	Surface
7 7/8"	5 1/2"	15 1/2" + 17#	7860'	450 sx	TOC-4500'

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation proposes to drill and test the Basement and intermediate formations. Approximately 1500' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented. Will perforate and stimulate as needed for production.

MUD PROGRAM: 0-1500' FW Gel/LCM; 1500'-4800' Cut Brine; 4800'-7860' Polycrylamide.

BOPE PROGRAM: A 3000# BOPE will be installed on the 8 5/8" casing and tested daily.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature:	Approved by: ORIGINAL SIGNED BY TIM W. GUM	DISTRICT II SUPERVISOR	
Printed name: Cy Cowan	Title: BGA	JUL 18 2000	
Title: Regulatory Agent	Approval Date: JUL 18 2000	Expiration Date: JUL 18 2001	
Date: July 17, 2000	Phone: (505) 748-1471	Conditions of Approval:	
		Attached <input type="checkbox"/>	