Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Namerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		30-005-63269	
Santa Fe, New Mexico 87504-2088 Drawer DD, Artesia, NM 88210		5. Indicate Type of Lease STATE FEE X		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		2003031	6. State Oil & Gas Lease No.	
(DO NOT USE THIS FORM FOR PR	TICES AND REPORTS ON WELL IOPOSALS TO DRILL OR TO DEEPEN PROVINE USE "APPLICATION FOR PER D-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
I. Type of Well: OIL GAS WELL WELL X	18 01	CD - ARTESIA	Percentage APR	
2. Name of Operator YATES PETROLEUM CORPO	\co		8. Well No.	
3. Address of Operator 105 South 4th St., Ar		ASTATERA	9. Pool name or Wildcat Pecos Slope Abo	
4. Well Location Unit LetterO :66	60 Feet From The South	Line and 165	O Feet From The East Line	
Section 3	Township 8S Ra		NMPM Chaves County	
	10. Elevation (Show whether	793 GR	<i>\$((((((((((((((((((((((((((((((((((((</i>	
	Appropriate Box to Indicate 1	Nature of Notice, R	eport, or Other Data	
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	DON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB		
OTHER:		OTHER: Spud, conductor, resume drilling, X surface casing & cement		
work) SEE RULE 1103. Spudded a 20" hole wof 16" conductor piptools at 6:00 AM (CSTD 1018'. Reached Tof casing set at 101 set at 974'. Cement (yield 1.99, weight (yield 1.32, weight circulate. WOC 4-1/Ran 1". Tagged ceme WOC 1 hour. Ran 1".	ith rat hole machine at e Cemented to surface T) 9-8-2000. The at 7:45 AM (CST) 9-9-8'. 1-Texas Pattern noted with 600 sacks 65-35 12.6). Tailed in with 14.8). PD 3:15 PM 9-9-72 hours. Ran Temperaturent at 298'. Spotted 25. Tagged cement at 298'.	11:10 AM 9-1-20. Resumed drill. 2000. Ran 24 journel of Pooz C, 6% D-20. Sacks "C" we will will be sacks "C" with sacks "C" agged cement at	ding estimated date of starting any proposed 200. Drilled to 40'. Set 40' ling a 12-1/4" hole with rotary oints of 8-5/8" 24# J-55 (1018.79') e set at 1016'. Insert float 0, 2% CaC12 and 1/4#/sack D-29 ith 2% CaC12 and 1/4#/sack D-29 lug to 450 psi. Cement did not ound top of cement at 300'. 4% CaC12. PD 9:45 PM 9-9-2000. acks "C" and 4% CaC12. PD 258'. Spotted 50 sacks "C" "Tagged cement at 228'.	
I hereby certify that the information above is	and complete to the best of my knowledge and	d belief.	CONTINUED ON NEXT PAGE:	
SKONATURE RUSTY Kle	¥	mæ Operations 1	Technician Nov. 30, 2000 TELEPHONE NO. 505/748-147	
(This space for State Use) ORIGIN	MAL SIGNED BY TIM W. GUM		JAN 1 6 2001	
DISTR	ieth Supervisor Ba T	TILE	DATE	

YATES PETROLEUM CORPORATION Percentage APR #1 Section 3-T8S-R26E Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

Spotted 100 sacks "C" with 4% CaCl2. PD 3:00 AM 9-10-2000. Had mud to surface on 4th stage of cement. Continued pumping until cement came to surface. Circulated 11 sacks of good cement to pits. WOC. Nippled up and tested to 500# for 15 minutes, OK. Drilled out at 5:45 PM 9-10-2000. WOC 26 hours and 30 minutes. Reduced hole to 7-7/8". Resumed drilling.

Rust Klei

Operations Technician November 30, 2000