

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-63269

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter 0 : 660 Feet From The South Line and 1650 Feet From The East Line

Section 3

Township

8S

Range

26E

NMPM

Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3793' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-10-2000 - Cleaned location, set and tested anchors. Welded on bell nipple. Moved in and rigged up pulling unit.

10-11-2000 - TIH with bit, scraper and tubing and tagged PBTD at 5805'. TOOH. Rigged up wireline. TIH with logging tools and ran CBL log. TOOH with logging tools and rigged down wireline. TIH with tubing. Shut down for night.

10-12-2000 - TOOH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 5630-5636' w/24 .42" holes (4 SPF - Ordovician). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 5580' and tested. Nippled down BOP and nippled up wellhead. Flow tested. Shut well in.

10-13-2000 - Flow tested. Shut well in.

10-14-16-2000 - Acidized perforations 5630-5636' with 500 gallons of 20% iron control HCL acid. Flow tested. Shut well in.

10-17-2000 - Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE Nov. 30, 2000

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT H SUPERVISOR

TITLE

DATE

JAN 16 2001

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: