

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87413

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-005-63269

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter 0 : 660 Feet From The South Line and 1650 Feet From The East Line

Section 3 Township 8S Range 26E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3793' GR

7. Lease Name or Unit Agreement Name

Percentage APR

8. Well No.

1

9. Pool name or Wildcat  
Undesignated Penn

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Perforate, acidize & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-13-2001 - Moved in and rigged up pulling unit.

3-14-2001 - Loaded tubing. Released packer. TOOH. Rigged up wireline. TIH with composite CIBP and set at 5620'. TOOH. Tested plug to 1000 psi. TIH with 4" casing guns and perforated 5506-5587' w/166 .42" holes as follows: 5506-5510', 5518-5532' and 5577-5587' (6 SPF - Penn). TOOH with casing guns and rigged down wireline. Started in hole with RBP, packer and tubing.

3-15-2001 - Finished TIH with RBP, packer and tubing. Set RBP at 5599'. Pulled up and set packer at 5551'. Acidized perforations 5577-5587' with 1000 gallons 7-1/2% iron control HCL acid. Swabbed. Shut well in.

3-16-2001 - Bled well down. Swabbed & flow tested. Shut well in.

3-17-19-2001 - Flow tested. Shut well in.

3-20-2001 - Bled well down. Loaded tubing. Moved tools. Straddled perforations 5506-5532'. Acidized with 1800 gallons 7-1/2% iron control HCL acid. Swabbed. Shut well in.

3-21-2001 - Swabbed. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 27, 2001

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUN 05 2001