

Submit To Appropriate District Office
State Lease - 6 copies
Fee 1 acre - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation District
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-63269

5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th St., Artesia NM 88210

4. Well Location
Unit Letter O : 660 Feet From The South Line and 1650 Feet From The East Line
Section 3 Township 8S Range 26E NMPM Chaves County

10. Date Spudded, Recompletion 3-13-2001
11. Date T.D. Reached 4-3-2001
12. Date Compl. (Ready to Prod.) 4-4-2001
13. Elevations (DF& RKB, RT, GR, etc.) 3793' GR
14. Elev. Casinghead

15. Total Depth 5850'
16. Plug Back T.D. 5620'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools Cable Tools
Pulling Unit

19. Producing Interval(s), of this completion - Top, Bottom, Name
5506 - 5587' Penn
20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
None on recompletion
22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	In place	
8 5/8"	24#	1018'	12 1/4"	In place	
5 1/2"	15.5#	5850'	7 7/8"	In place	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5294'	5302'

26. Perforation record (interval, size, and number)
5506-5587' w/166 1/2" holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
See attached sheet

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-4-2001		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-18-2001	24	28/64"		6	5498	3	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
940#	Packer		6	5498	3	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Mike Montgomery

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Rusty Klein Printed Name Rusty Klein Title Operations Tech. Date 5-1-2001

