

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088.

C15r
BWM
B/W/L
B/S*2d

Form C-105
Revised 1-1-89

WELL API NO.	30-005-63271
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	26570

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Willow Spring "20" State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 1
2. Name of Operator Reliance Energy, Inc.	9. Pool name or Wildcat Pecos Slope Abo
3. Address of Operator P. O. Box 10946, Midland, TX 79702	

4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 20 Township 4S Range 25E NMPM Chaves County				
10. Date Spudded 10-5-00	11. Date T.D. Reached 10-15-00	12. Date Compl. (Ready to Prod.) 1-17-01	13. Elevations (DF& RKB, RT, GR, etc.) 3889' GR	14. Elev. Casinghead 3889
15. Total Depth 4121	16. Plug Back T.D. 4063	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools 4121	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3700-3930' Abo				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL-FDC				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	823	14-3/4"	900 sxs	None
8-5/8"	24#	1954	11"	1100 sxs	None
5-1/2"	15.5#	4121	7-7/8"	400 sxs	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 3700-10, 3724-34, 3762-72, 3794-3804 3815-25, 3862-72, 3880-90, 3920-30 (80 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3700-3930 AMOUNT AND KIND MATERIAL USED 5000 gals 7-1/2% MCA			

28. PRODUCTION							
Date First Production 1-25-01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-24-01	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. -	Gas - MCF 50	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 80	Casing Pressure 160	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 50	Water - Bbl. -	Oil Gravity - API - (Corr.) -	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By C. C. Wheeler	

30. List Attachments Logs/Inclination Survey record			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Peggy Abernathy	Printed Name Peggy Abernathy	Title Agent	Date 02/07/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 535	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 1647	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 3095	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 3652	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....3652.....to.....4118.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology