	-		C198	
Submit 3 Copies To Appropriate District	State of New Mo	exico		Form C-103
Office District I	Energy, Minerals and Nati		, "	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION			30-005-63276	of Logge
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of STATE	FEE X
District IV	Santa Fe, NM 8	7505	6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505			}	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SIA 15 16 12 1				
PROPOSALS.)	21172	13 14 15 16 75	King TF	
1. Type of Well: Oil Well Gas Well X	Other 3	★ %		
2. Name of Operator	•	SEP MOI 8	7. Well No.	
Yates Petroleum Corporation / RECEIVED 71			#4	
3. Address of Operator	- OCD	- ARTESIA N	8. Pool name or	i
105 S. 4th Street Artesi	a, NM 88210	10/	Pecos Slop	e Wildcat
4. Well Location				
The Well Doubles				
Unit Letter A: 660	feet from the North li	ne and 660	feet from theE	ast line
Section 25	Township 6S Range	25E N	MPM Chave	S County
Section 20	10. Elevation (Show whether D			County
3751' GR				
	ppropriate Box to Indicate N			
NOTICE OF IN	FENTION TO:	SUB	SEQUENT REI	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	К	ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS		LLING OPNS. X	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AI CEMENT JOB	ND	
OTHER:		OTHER:		
Describe proposed or completed op				
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
9/14/00 – Spud 20" conductor hole at 10:50 AM. Set 40' of 16" pipe. Notified Betty Rollins of Artesia OCD.				
9/19/00 – Resumed drilling with rotary tool at 5:15 PM.				
9/23/00 – TD of 14-3/4" hole at 902' at 5:00 AM. Ran 21 jts. (906.22') of 11-3/4" 42# H-40 8R ST&C casing set at				
902'. Texas Pattern guide shoe set at 902'. Insert float set at 862'. Cemented with 400 sxs 35:65:6 + 1/4 #				
Celloflake + 2% CaCl2 (yld 1.99, wt 12.6). Tailed in with 200 sxs Class C + 2% CaCl2 (yld 1.32, wt 14.8). PD 3:30 PM. Bumped plug to 500#. Circ 290 sxs. Notified Mike Stubblefield of Artesia OCD of cementing. Float did not				
hold. Shut cement head in for 4 hours.				
9/24/00 – Drilled out at 2:30 PM. WOC 23 hrs. Reduced hole to 11" and resumed drilling.				
9/25/00 - Drilled to 1496'. Displaced hole with 10# brine - no loss. Reduced hole to 7-7/8" and resumed drilling.				
10/4/00 - TD at 5410' at 3:00 PM.				
10/5/00 – RU loggers and log.	Logger's TD 5391'.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Aron V	TITLE E	ngineering Tec	hnician DATE S	<u>September 13, 2001</u>
Type or print name Susan Her	pin		Telephone	No. 505-748-1471
(This space for State use)/	, , , , , , , , , , , , , , , , , , , 			
APPPROVED BY ORIGIN Conditions of approval, if any	IAL SIGNED BY TIM W. GUM			SEP 1 8 2061 DATE
Conditions of approval, if any	CI II GUI SINTERIO CONTRA CONT			