DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION Form C-101 Refised March 17, 1999 Instructions on back State Lease - 6 Copies
Fee Lease - 5 Copies appropriate District Office

to witness cementing the

casing.

DISTRICT IV 2040 South Pa		a Re, NM 8750	:		,			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	81.77	AM	IENDED RE	PORT
APPL	CATIO	N FOR P	ERMI	Г ТО DI	RILL, RE-E	NTER, I	EE	PEN, PLUC	GBAC	K, OR A	DD A ZO	NE
			•	ne and Addre						GRID Number		
				m Corpo			ļ			025575		
				ourth St				•	,	API Number	· · ·	
		Artesia	a, New N	Mexico 8				30- OO	<u> </u>	> 527	8	
1	operty Code 3 10 2	9			⁵ Property Na Caudill "F					° We		
	<u> </u>	^			7	e Locatio	on					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	- 1	Feet from the	East/	West Line	County	
E	8	6S .	26E		1980'	North		660'		Vest	Chave	
		8 Pro	posed	Bottom	Hole Loca	tion If I	Diffe	rent Fron	ı Surf	ace		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West Line	County	,
		· 9 Propos	sed Pool 1	L	l			10 Pro	oposed Po	ol 2	l	
		Pecos S		0					<u> </u>			
11 Work	Type Code	12	Well Type	Code	13 Cable/I	Rotary		Lease Type Cod	e T	15 Ground	Level Elevation	 n
	N		Ĝ		R	•		Р			3696'	
16 N	Iultiple	17	Proposed D)epth	18 Form			Ontractor.			Spud Date	
	N		4200'		Ab	0	No	ot Determin	ed	Þ	ASAP	
Minir	num W	OC time	8h24	Propos	ed Casing a	and Cem	ent	Program				
Hole	Size	Casing			g weight/feet	Setting			f Cement	Es	stimated TOC	
14 3		11 3			42#	900)'	400) sx		Surface	
1		8 5/8			24# 150						Surface	
77	/8"	4 1/	2"	1	0.5#	4200' 300 sx) sx	TOC 3200'			
+0 5/0	117	1- :6	1					-				
*8 5/8					ation is							
Yates 900' o	Petrolei of surface	revention prog um Corpo e casing w sing will be	ram, if any ration pr vill be se e run an	Use addition of the composes of the composes of the compose of the	onal sheets if nec to drill and te ment circula nted, will pert /LCM; 900-1	essary. est the Ab ted to shu forate and	o an It off I stim	d intermedia gravel and nulate as ne	ate for caving	mations. As. If comr	Approxima mercial, ction.	ately
		h/Oil/LCM		ei/Fapei	/LCIVI, 900-1	300 1 77	oi Ci	at brille, 15t	00-308	o bille,	3090-420	U
1				OPE will	be installed	on the 11	3/4"	casing and	l tester	daily		
5012	- 1 1100		- OOO# D	O1 L WIII	DC IIIStanca	on the ri	O/ T	casing and	icsicc	a dany.		
²³ I hereby comy knowled	ertify that the	7	en ab ve is	true and con	plete to the best o		OH	CONSE	RVAT	ION DIV	VISION	
Signature:		4	in	Un		Approved by:		ORIGINA	AL SIG	NED BY	TIM W. G	UM
Printed nam	e: Cy	cowan				Title:		DISTRIC	TIIS	UPERVID	^ -	68
Title:	Regulat	tory Agent				Approval Dat	MIC	3 1 2000	E) pirati	on Date:	NIG 31	200
Date:	00/00/5		Phone:				Аррго	^{va} D T 2000		•		
	08/28/0	U	[(:	505) 748	5-14/1	Attached _		- No	otilv C	OCD at S	PUD &	ПИЕ

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies For Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 68210

DISTRICT III 1000 Rio Brasos Rd., Astoc, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Paol Name					
		Pecos Slope Abo					
Property Code	Prop	Well Number					
	CAUDILL "RZ	CAUDILL "RZ"					
OGRID No.	Operator Name Eleva						
025575	YATES PETROLEUM CORPORATION 3696						

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Vest line	County
Ε	8	6 S	26E		1980	NORTH	660	WEST	CHAVES

Bottom Hole Location If Different From Surface

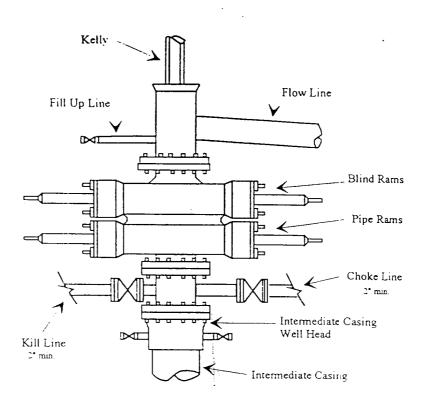
UL or lot No.	Section	Township	Range	lot ldn	Feet from the	North/South lins	Feet from the	East/West line	County
Dedicated Acres	Joint o	Infill C	onsolidation (Code Or	der No.		<u> </u>	<u>. </u>	l ,
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

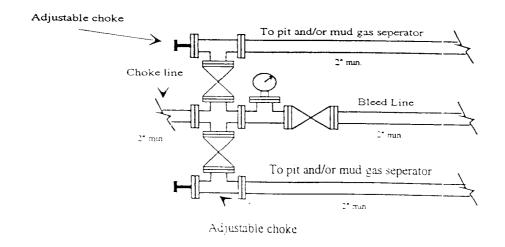
		DARD UNIT HAS BEEN APPROVED BY THE DIVISION
1099 # ₁	FEE	OPERATOR CERTIFICATION I heroby certify the the information contained herein is true and complete to the best of my impulselys and belief. Signature
660		Cy Cowan Printed Name Regulatory Agent Title August 28, 2000 Date SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. 1/14/2000 Date Surveyed Signature & Seal of
		Professional Surveyor Certificate No. Herschel Lugnes RLS 3640 CAUDILL 9 DISK 23 GENERAL SURVEYING COMPANY
		See and the second of the seco

Yates Petroleum Corporation

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimum features





30-005-63277