Energy Minerals and Natural Resources   Revised March 25, 199	Submit 3 Copies To Appropriate District	State of N	Jew Me	xico		Form C-103	
Mode   Section   16		Energy, Minerals a	nd Natu	ral Resources		Revised March 25, 1991	
Santa Fre, NM 87505  Santa Fre, NM 87507  Santa Fre	1625 N. French Dr., Hobbs, NM 88240					c190	
1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice of Internative Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice of Internative Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice of Internative Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice of Internative Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice of Internative Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice of Internative Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice of Internative Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice of Internative Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice of Internative Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice of Internative Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice of Internative Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice of Internative Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice of Internative Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice of Internative Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice of Internative Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice of Internative Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice of Internative Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice of Internative Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice of Internative Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice of Internative Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice of Internative Appropriate Box to Internative Appropriate Box to Internative Appropriate Box to Internative Appropriate Box to Internative		OIL CONSERVATION DIVISION					
Doursetty   Santa Fe, NM 87505   6. State Oil & Gas Leases No.   1.4272	District III	1220 South St. Francis Dr.					
South   South   Sumpry Notices   And reports on Wells   Sumpry Notices   And reports   Sumpry Notices   Sumpry		Santa Fe, NM 87505				<del></del>	
SUNDRY NOTICES AND REPORTS ON WELLS DIFFERENT RESERVOIR. USE "APPLICATION FOR PLRMIT" FORM C-1011 FOR SUCH PROFOSALS) 1. Type of Well: Oil Well: O					L-6272		
DIFFERENT RESERVOR, DSE "APPLICATION FOR PLEMIT" (FORM C-101) FOR SUCH PROPOSALS)   1. Type of Well:   Gas Well   Other		CES AND REPORTS ON	WELLS		7. Lease Name or	Unit Agreement Name:	
PROPOSALS   1. Type of Well:   Oilwell   State   Sta							
1. Type of Well: Oil Well:		ATION FOR PERMIT" (FORM	(C-101) FC	IK SUCH	Paulette PV St	ate	
Only Well Gas Well X Other 7. Well No. 7.							
Yafes Petroleum Corporation   #4   Address of Operator		Other		A .			
3. Address of Operator 105 S. 4" Street Artesia, NM 88210  4. Well Location  Unit Letter M: 1900 Feet from the South line and 460 Feet from the West line Section 16 Township 5S Range 25E NMPM Chaves County  10. Elevation (Show whether DR, RRB, RT, GR, etc.) 3825' GR  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PLUG AND ABANDONMENT   PULL OR ALTER CASING   MULTIPLE   CASING TEST AND   CEMENT JOB    OTHER:   OTHER:   OTHER:    Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recomplation.  9/6/00 - Spud 26" conductor hole. Set 20" conductor to 40', cement to surface.  9/12/00 - Resumed drilling with rotary lool of 2:45 AM.  9/13/00 - TD 920'. Ron 21 jts. (920 20'! 11-34/4" 42# csg set al 920'.  10xus Pattern Guide Shoe set at 1920'. Insert float set of 876.42'.  Cemented with 400 xs 35:65 Poz "C" + 4,55 Lyol. 2,28 S1, /4 pps D29 (yld 1.99, wt 10.9).  10alied in with 200 xs "C" + 2,55 (yld 1.32-wt 14.8), PD 6:15 PM. Bumped plug to 670. Held OK. Circ 38 sxs.  10 print and starting and complete returns at 3787'. Add 5# /bol LCM. resume drilling with 75% returns. Reduced hole to 11" and resumed drilling.  10 print and starting and complete returns at 3787'. Add 5# /bol LCM. resume drilling with 75% returns for 15 mins. Lost returns.  10 print and starting and complete returns at 3787'. Add 5# /bol LCM. resume drilling with 75% returns for 15 mins. Lost returns.  11 print Place   Pl	2. Name of Operator				7. Well No.		
Well Location	Yates Petroleum Corpor	ation	:				
Unit Letter M: 1000 feet from the South line and 460 feet from the West line  Section 16 Township 55 Range 25E NMPM Chaves County  10. Elevation (Show whether DR, RKB, RT, GR, etc.)  3825' GR  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    PEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS, IX PLUG AND ABANDON   CASING TEST AND CEMENT JOB    PULL OR ALTER CASING   MULTIPLE   CASING TEST AND CEMENT JOB    OTHER: OTHER: OTHER   OTHER   OTHER    Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RLIE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  9/6/00 - Spot 26" conductor hole. Set 20" conductor to 40", cement to surface.  9/12/00 - Resumed drilling with rotary tool of 2:45 AM.  9/13/00 - TD 920'. Ran 21 jts. [920.20") 11-3/4" 42# casg set at 920".  Lexas Pottern Guide Shoe set at 920". Insert floot set at 876.42".  Cemented with 400 sxs 35:65 Poz "C" + 2% 11 jvld 1.32.w1 14.8). PD 6:15 PM. Bumped plug to 670. Held OK. Circ 38 sxs.  9/14/00 - Drilled out at 12:15 PM. WOC 18 hours. Reduced hole to 11" and resumed drilling.  9/15/00 - Fine at 15:00" to reduce hole size to 7-7/8" after determining no down hole fluid loss.  9/21/00 - Drilled to 4170". Losing 3 3PH.  9/22/00 - Drilled to 4170". Losing 3 3PH.  9/23/00 - Drilled to 10 5350" of 19:15 AM. RIH with logging tool. Logger's TD 5332".  Incredia for print name Susan Herpin Telephone No. 505-748-1471  This space for State us.  **MAIS 2.9 260**  **MAIS					8. Pool name or Wildcat		
Unit Letter M: 1000 feet from the South line and 460 feet from the West line    Section   16	105 S. 4 <sup>th</sup> Street Artesia, I	NM 88210		3.97 E.C.	Undesigna	ted	
Unit Letter M: 7000 feet from the South line and 460 feet from the West line  Section 16 Township 5S Range 25E NMPM Chaves County  10. Elevation (Show whether DR, RKB, RT, GR, etc.)  3825 GR  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING COMMENCE DRILLING OPNS. ALTERING CASING DOTHER: OTHER:  OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: CASING TEST AND CEMENT JOB  Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  9/6/00 - Spud 26" conductor hole. Set 20" conductor to 40", cement to surface.  9/12/00 - Resumed drilling with rotary tool of 2:45 AM.  9/13/00 - 10 920". Rot 21 jis. (920.20") 11-3/4" 42 #2 #3 gs et at 920".  Lexas Pattern Guide Shoe set at 920". Insert float set at 876.42".  Cemented with 400 sxs 35:65 Poz "C" + .6% D20, 2% S1, ¼ pps D29 (yld 1.99, wt 10.9).  Tailed in with 200 sxs "C" + 2% S1 (yld 1.32, wt 14.8), PD 6:15 PM. Bumped plug to 670. Held OK. Circ 38 sxs.  9/14/00 - Drilled out at 12:15 PM. WOC 18 hours. Reduced hole to 11" and resumed drilling.  9/15/00 - Trip at 1500" to reduce hole size to 7-76" after determining no down hole fluid loss.  9/20/00 - Lost returns at 3743". Mix mud and LCM. Drilled to 3787' with 75% returns. Lost complete returns at 3787". Add 5# /bbl LCM. resume drilling with 75% returns for 15 mins. Lost returns.  9/21/00 - Pump LCM pills at 3804". Drilled to 3837" - 16 bbls/hr loss. Drilled to 3931". Pump pill.  9/22/00 - Pump LCM pills at 3804". Drilled to 3837" - 16 bbls/hr loss. Drilled to 3931". Pump pill.  9/22/00 - Pump LCM pills at 3804". Drilled to 3837" - 16 bbls/hr loss. Drilled to 3931". Pump pill.  9/	· ·	. 3		Very	. 70		
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