

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1090 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

cliff
op

Form C-103
Revised March 25, 1999

WELL API NO.

30-005-63280

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

L-6272

7. Lease Name or Unit Agreement Name:

Paulette PV State

7. Well No.

#6

8. Pool name or Wildcat

Undesignated

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter M : 1000 feet from the South line and 460 feet from the West line

Section 16 Township 5S Range 25E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3825' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND
ABANDONMENT ☐

PULL OR ALTER CASING ☐

MULTIPLE
COMPLETION ☐

CASING TEST AND
CEMENT JOB ☐

OTHER:

☐

OTHER: Perforate, acidize and frac

☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/21/00 - TIH with CBL. TOC 3100'.

10/23/00 - Perf Penn sand from 4847-4854', 4866-4870', 4962-4970', 4974-4978', 138 holes, .42" holes.

10/25/00 - Spot 60 gals 7-1/2% IC HCL over perfs 4962-4978'. Straddle perfs 4962-4978'. Acidize with 1200 gals 7-1/2% IC HCL + balls. Spot 50 gals 7-1/2% IC HCL over perfs 4847-4870'. Straddle perfs 4847-4870'. Acidize with 1200 gals 7-1/2% IC HCL. Straddle all perfs. Swab.

11/6/00 - Frac Penn perfs 4847-4978' with 95,648 gals 65Q CO2 foamed 35# gelled 7% KCL water +4250# 100 mesh sand + 100,000# 20/40 Ottawa sand.

11/21/00 - Perf Abo 3698-3701', 3704-3706', 3789-3793', 3806-3810', 3835-3840', 3882-3883', 50 holes, .42" holes.

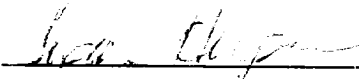
11/27/00 - Spot 500 gals 7-1/2% IC HCL across Abo perfs 3698-3883'. Frac Abo perfs with 146,000 gals 65Q N2 foamed 35# gelled 7% KCL water + 313,000# 16/30 Brady sand. Pumped 2000 gals 7-1/2% HCL ahead of pad.

11/28 - 12/3/00 - Flowed back frac.

12/5/00 - RD pulling unit. Release all equipment. Turn well over to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Engineering Technician DATE August 23, 2001

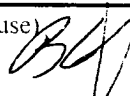
Type or print name Susan Herpin

Telephone No. 505-748-1471

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY



TITLE

DATE

AUG 29 2001

Conditions of approval, if any: