

Submit To: Appropriate District Office
State Lease - 9 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

District I
1425 N. Trench Dr., Hobbs, NM 88240
District II
511 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-63280

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

L-6272

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						7. Lease Name or Unit Agreement Name Paulette PV State	
b. Type of Completion: NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐ WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐						8. Well No. #6	
2. Name of Operator Yates Petroleum Corporation						9. Pool name or Wildcat Pecos Slope Abo and Undesignated Penn	
3. Address of Operator 105 South 4th St., Artesia, NM 88210							
4. Well Location Unit Letter M : 1000 Feet From The South Line and 660 Feet From The West Line Section 16 Township 5S Range 25E NMPM Chaves County							
10. Date Spudded 9-12-00		11. Date T.D. Reached 9-29-00		12. Date Compl. (Ready to Prod.) 12-5-00		13. Elevations (DF& RKB, RT, GR, etc.) 3825' GR	
15. Total Depth 5350'		16. Plug Back T.D. 5309'		17. If Multiple Compl. How Many Zones? 2		18. Intervals Drilled By 40-5350'	
19. Producing Interval(s), of this completion (Top, Bottom, Name) 4847-4978' Penn and (3698-3883' Abo)						20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL/LDC, Laterolog, Sonic						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB.-FT.		DEPTH SET		HOLE SIZE	
20"				40'		26"	
11-3/4"		42#		920'		12-1/4"	
5-1/2"		15.5#		5350'		7-7/8"	
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
25. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2-7/8"		3706'		--			
26. Perforation record (interval, size, and number) See Attached							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See Attached							
28. PRODUCTION							
Date First Production 12-19-00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-23-00		Hours Tested 24		Choke Size 22/64"		Prod'n For Test Period 0	
Oil - Bbl 0		Gas - MCF 397		Water - Bbl. 29		Gas - Oil Ratio 28.22	
Flowing Press. #170		Casing pressure 0		Calculated 24-Hour Rate 0		Oil Gravity - API - (Corr.) 30.3	
Test witnessed by Jerry McCampbell							

Deviation Survey & Logs

Each certificate contains information about the well, the test, the completion, the production, the flow, the pressure, and the well.

Printed

and Susan Heroin

The Engineering Techn. Date August 2001

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Southwestern New Mexico		Northwestern New Mexico	
Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres _____ 604'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
Glorieta _____ 1516'	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
Blinebry _____	T. Gr. Wash _____ 5143'	T. Morrison _____	T. _____
Tubb _____ 3012'	T. Delaware Sand _____	T. Todilto _____	T. _____
Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
Abo _____ 3650'	T. Yeso _____ 1617'	T. Wingate _____	T. _____
Wolfcamp _____ 4406'	T. Ordovician _____	T. Chinle _____	T. _____
Penn. Clastics _____ 4680'	_____	T. Permian _____	T. _____
Cisco _____	_____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS
OR ZONES

OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology