

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-63280

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.
L-6272

CISF
BPM
BPM
SEBd

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF. ☐ OTHER ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐

7. Lease Name or Unit Agreement Name

Paulette PV State

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

8. Well No.

#6

9. Pool name or Wildcat

**Red Spring
Pecos Slope Abo and
Undesignated Penn**

4. Well Location

Unit Letter **M** : **1000** Feet From The **South** Line and **660** Feet From The **West** Line
Section **16** Township **5S** Range **25E** NMPM **Chaves** County

10. Date Spudded

9-12-00

11. Date T.D. Reached

9-29-00

12. Date Compl. (Ready to Prod.)

12-5-00

13. Elevations (DF& RKB, RT, GR, etc.)

3825' GR

14. Elev. Casinghead

15. Total Depth

5350'

16. Plug Back T.D

5309'

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

40-5350'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4847-4978' Penn and 3678-3883' Abo

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/LDC, Laterolog, Sonic

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	cement to surface	
11-3/4"	42#	920'	12-1/4"	600 sxs circ	
5-1/2"	15.5#	5350'	7-7/8"	525 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3706'	--

26. Perforation record (interval, size, and number)

See Attached

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

See Attached

28. PRODUCTION

Date First Production 12-19-00		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 12-23-00	Hours Tested 24	Choke Size 22/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 397	Water - Bbl. 29	Gas - Oil Ratio
Flowing Press. #170	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 39794	Water - Bbl. 297	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (burned, used for heat, vented, etc.)

Sold

Test Witnessed By

Jerry McCampbell

30. List attachments

Deviation Survey & Logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Printed

Signature *[Signature]* Name **Josiah Herpin**

Title **Engineering Techn.** Date **August 2007**