

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

C157  
OP

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-63281
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-4916

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Sandlewood AEW State
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 2
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Foor Ranch Pre-Permian
4. Well Location Unit Letter E : 1500 Feet From The North Line and 660 Feet From The West Line Section 31 Township 8S Range 27E NMPM Chaves County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3975' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
TD 6917'. Reached TD at 5:30 AM 11-9-2000. Ran 164 joints of 5-1/2" 17# & 15.5# casing as follows: 9 joints of 5-1/2" 17# J-55 sandblasted (348.72') with marker; 63 joints of 5-1/2" 15.5# J-55 sandblasted (2645.57') with marker and 92 joints of 5-1/2" 15.5# J-55 varnished (3918.27') (Total 6912.56') of casing set at 6912'. Float shoe set at 6912'. Float collar set at 5872'. Bottom marker set at 6568'. Top marker set at 3923'. Cemented with 500 sacks Pecos Valley Lite, 1#/sack D-44, 4#/sack D-42, .2% D-65, .3% D-167, .2% D-46 and .15% D-13 (yield 1.42, weight 13.0). Did not bump plug - bridged off 20 bbls short on displacement. Plug at approximately 6033'. WOC. Released rig at 6:00 PM 11-12-2000. NOTE: Notified OCD-Artesia answering service of operations.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 28, 2001  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

SUPERVISOR, DISTRICT II

APR 28 2001

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: