State of New Mexico DISTRICT I Form C-101 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 vised March 17, 1999 Instructions on back DISTRICT II opriate District Office OIL CONSERVATION DIVISION OCD -811 South First, Artesia, NM 88210 State Lease - 6 Copies PO BOX 2088 Fee Lease - 5 Copies DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088 DISTRICT IV AMENDED REPORT 2040 South Pacheco, Santa Re, NM 8750: APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address OGRID Number Yates Petroleum Corporation 025575 105 South Fourth Street 3 API Number Artesia, New Mexico 88210 Property Code Property Name Well No. Sandlewood AEW State 3 **Surface Location** UL or lot no. North/South Line Township Feet from the Feet from the East/West Line Section Range Lot Idn County Ρ 31 88 27E 660' South 660' East Chaves **Proposed Bottom Hole Location If Different From Surface** UL or lot no. Feet from the North/South Line Feet from the Section Township Lot Idn East/West Line County 10 Proposed Pool 2 ⁹ Proposed Pool 1 FOOR RMIA Lease Type Code Ground Level Elevation rk Type Code R S Ν G 3966' Multiple Formation Contractor Proposed Depth Spud Date Ν 7050 **Basement** Not Determined **ASAP** * Minimum WOC time 8 1248 Proposed Casing and Cement Program Casing weight/feet Sacks of Cement Setting Depth Hole Size Estimated TOC Casing Size 12 1/4" 8 5/8" 24# 1000' 800sx Surface 7 7/8" 5 1/2" 15.5#+17# 7050 500sx TOC 4200' 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new producti Describe the blowout prevention program, if any. Use additional sheets if necessary. Yates Petroleum Corporation proposes to drill and test the Basement and intermediate formations.

Approximately 1000' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: 0-1000' FWGel/Paper/LCM; 1000-4670'; Brine; 4670'-7050'; Starch/Salt Gel. BOPE PROGRAM: A 2000# BOPE will be installed on the 8 5/8" casing and tested daily.

Thereby certify that the information given my knowledge and belied.	n above is true and complete to the best	OIL CONSERVATION DIVISION
Signature:	DM	Approved by ORIGINAL SIGNED BY TIM W. GUMBGA
Printed name: Cy Cowan		Title: DISTRICT II SUPERVISOR
Title: Regulatory Agent		Approval DaSEP 2 2 2000 Expiration Day Expiration D
Date:	Phone:	Conditions of Approval
09/20/00	(505) 748-1471	Attached

Notify OCD at SPUD & TIME to witness cementing the casing.

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Add Service

DISTRICT I 1886 M. French Dr., Hobbs, Mt 86840 DISTRICT II 811 Sowih First, artesia, NM 86210 DISTRICT III

1000 Rio Brazos Ed., Astec, NM 57410

DISTRICT IV 2040 South Pacheco, Santa Fc, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code			
	Wildcat Basement			
Property Code	Prope	rty Name	Well Number	
	SANDLEWOOD	"AEW" STATE	3	
OGRED No.	Operator Name			
025575	YATES PETROLI	3966		

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	<i>8</i> S	27E		660	SOUTH	660	EAST	CHAVES

Bottom Hole Location If Different From Surface

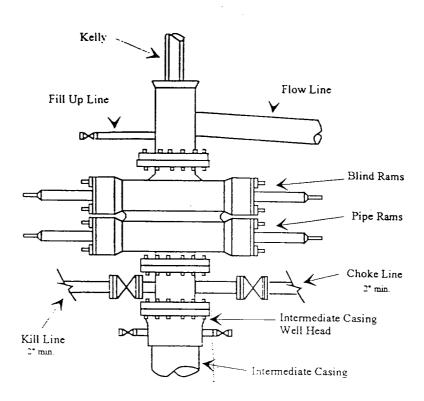
UL or lot No.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Vest line	County
Dedicated Acres	Joint a	r Infill	Consolidation	Code O	der No.	-			
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OK A NON-SIAN	DARD UNII HAD DE	CEN APPROVED BY TI	IE DIVISION
·	٠.			OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
		46-	4916	Signature Cy Cowan Printed Name Regulatory Agent Title September 20, 2000
			•	Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field noise of actual surveys made by me or under my
				supervison, and that the same is true and correct to the best of my belief. 8/03/2000
			660'	Date Surveyed Signature & Seal of Professional Surveyor Cartificate No. Herschel & Jones RLS 3540
		1	9	SANDLEWOOD 3 DISK 31

Yates Petroleum Corporation

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

