Submit 3 Copies To Appropriate District	State of Ne	w Mexico	C11117	Form C-103
Office District I	Energy, Minerals and Natural Resources		AV	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240	Energy, removals and reacting resources		WELL API NO.	
<u>District II</u> 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-005-63283	
District III	1220 South St. Francis Dr.		5. Indicate Type o	· ·
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM. 87505		STATE 2	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sama re, re	G67300	6. State Oil & Ga LG-199	as Lease No.
	ES AND REPORTS ON W	ELLS 🖈	7. Lease Name o	r Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Name:	
1. Type of Well: Oil Well Gas Well	Other \square Other \square Other \square		Ultra "AU" State Com	
2. Name of Operator	Other —		8. Well No.	
Yates Petroleum Corporation			#2	
3. Address of Operator			9. Pool name or W	
105 South Fourth Street Artes	ia, NM 88210		Foor Ranch Pre	-Permian
4. Well Location				
Unit Letter H: 1980	feet from the <u>North</u>	line and660	feet from the	East line
Section 32	Township 95			Chaves County
	10. Elevation (Show wheth		2.)	
	3763' (
	propriate Box to Indica	The state of the s	-	
NOTICE OF INT		I	SEQUENT REF	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	к 🗀	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	ND	
OTHER:		OTHER: perf, ac	idize and frac	×
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
12-6-00 – Run CBL. TOC at 3560'.				
	-6072, 6 SPF, 48 holes, .41		/00/ XXOX	,
12-7-00 – Spotted 50 gals 7-1/2% at 6076'. Acidized perfs 6064-6072' with 800 gals 7-1/2% HCL and 72 balls. 12-18-00 – Frac Cambrian sand perfs 6064-6072' with 37,500 gals WF 140, 70Q CO2 foam and 50,500# of 20/40 Jordan sand.				
1-3-01 – Set CIBP at 6000' and put 35' cement on top.				
Perf Ordovician from 5888-5904' and 5908-5916', 4JSPF, 96 holes, .42" holes.				
1-9-01 – Acidized Ordivician perfs 5888-5916' with 2400 gals 20 % IC HCL + 75,500 SCF N2.				
1-9-01 – Turned well over to produc	tion.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE LATER THE	TITLE_	Engineering Technician	DAT	E August 9, 2001
Type or print name Susan	Herpin		Teleph	one No. 505-748-1471
(This space for State use RIGINAL	Signed by tim W. Gu	M		AUG 4 0 0004
	I SUPERVISOR	ΓLE		AUG 1 2 2001 DATE
Conditions of approval, if any:				