

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-005-63283

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
LG-199

CIS
BUM
BGM
SF 201

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						7. Lease Name or Unit Agreement Name Ultra "AU" State Com									
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Well No. #2									
2. Name of Operator Yates Petroleum Corporation						9. Pool name or Wildcat Four Ranch Ordovician Pre Permian									
3. Address of Operator 105 South 4 th St., Artesia, NM 88210															
4. Well Location Unit Letter <u>H</u> : 1980 Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>9S</u> Range <u>26E</u> NMPM <u>Chaves</u> County															
10. Date Spudded RH 10-27-00 RT 10-29-00		11. Date T.D. Reached 11-17-2001		12. Date Compl. (Ready to Prod.) 1-09-2001		13. Elevations (DF& RKB, RT, GR, etc.) 3763' GR		14. Elev. Casinghead							
15. Total Depth 6210'		16. Plug Back T.D. 6000'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By 40-6210'		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 5888-5916' Four Ranch Ordovician						20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run CNL/LDC, Laterolog, Sonic						22. Was Well Cored Yes - sidewall cores									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
16"				40'		20"		Cement to surface							
8-5/8"		24#		1108'		12-1/4"		600 sx-circ							
5-1/2"		15.5#		6210'		7-7/8"		500 sx							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-7/8"		5843'		5853'	
26. Perforation record (interval, size, and number) 6064-6072' 6 SPF 48 holes .41" 5888-5904' 4 SPF 64 holes .42" 5908-5916' 4 SPF 32 holes .42"										27. ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6064-6072' 800 gals 7-1/2% IC HCL 6064-6072' 37,500 gal WF 140, 70Q CO2 foam, 50,500 # 20/40 Jordan sand. 5888-5916' 2400 gals 20% HCL + 75,500 SCF N2					
28. PRODUCTION															
Date First Production 6-11-2001		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing							
Date of Test 6-11-2001		Hours Tested 24		Choke Size 13/64"		Prod'n For Test Period		Oil - Bbl 2100		Gas - MCF 2100		Water - Bbl. 48		Gas - Oil Ratio	
Flow Tubing Press. 1700#		Casing Pressure Packer		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF 2100		Water - Bbl. 48		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By Tom Benedict					
30. List Attachments Deviation Survey & Logs															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature <i>Susan Herpin</i>		Printed Name Susan Herpin		Title Engineering Tech.		Date August 8, 2001									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	
T. Salt	
B. Salt	
T. Yates	
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	902'
T. Glorieta	1990'
T. Paddock	
T. Blinebry	
T. Tubb	3541'
T. Drinkard	
T. Abo	4290'
T. Wolfcamp	4974'
T. Penn Clastics	5672'
T. Cisco	5549'

T. Canyon	
T. Strawn	
T. Atoka	
T. Miss	5740'
T. Devonian	
T. Silurian	
T. Montoya	
T. Simpson	
T. McKee	
T. Ellenburger	
T. Gr. Wash	6064'
T. Delaware Sand	
T. Bone Springs	
T. Yeso	2104'
T. Ordovician	5808'

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology