

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

C195
92

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED
OCD - ARTESIA

WELL API NO.

30-005-63283

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Ultra UA State Com

8. Well No.

2

9. Pool name or Wildcat
Foor Ranch Pre Permian/
Foor Ranch Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

Well ☐

GAS

Well ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street Artesia, NM 88210

4. Well Location

Unit Letter H : 1980

Feet From The North

Line and 660

Feet From The East

Line

Section 32

Township 9S

Range 26E

NMPM

Chaves

County

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Multiple Complete

☒
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Yates Petroleum Corporation proposes to multiple complete the Foor Ranch Wolfcamp and the Foor Ranch Ordovician.

A multiple completion form and supportive material for the proposed multiple completion is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

James W. Pringle

TITLE Operations Engineer

DATE

January 17, 2001

TYPE OR PRINT NAME

James W. Pringle

TELEPHONE NO. 505-748-4182

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

APPROVED BY

TITLE

DATE

AUG 12 2001

CONDITIONS OF APPROVAL, IF ANY:

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-107
Revised March 17, 1999

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Filing Instructions
At Bottom of Page

APPLICATION FOR MULTIPLE COMPLETION

Yates Petroleum Corporation	105 South Fourth Street	Artesia, NM 88210
Operator	Address	
Ultra UA State Com	2 H 32 9S 26E	Chaves
Lease	Well No. Unit Ltr. - Sec - Twp - Rge	County

All applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Foor Ranch Wolfcamp		Foor Ranch Ordovician
b. Top and Bottom of Pay Section (Perforations)	5,328'-5,342' 5,376'-5,382'		5,888'-5,904' 5,908'-5,916'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☐ Actual ☐ Estimated Oil Bbls. Gas MCF Water Bbls.	2 bopd 1000 mcfd 0 bwpd		0 bopd 1500 mcfd 2 bwpd

2. The following must be attached:
- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature James W. Pringle

Printed Name & Title James W. Pringle Operations Engineer

Date January 17, 2001 Telephone (505) 748-4182

OIL CONSERVATION DIVISION

Approved by _____

Title _____

Date _____

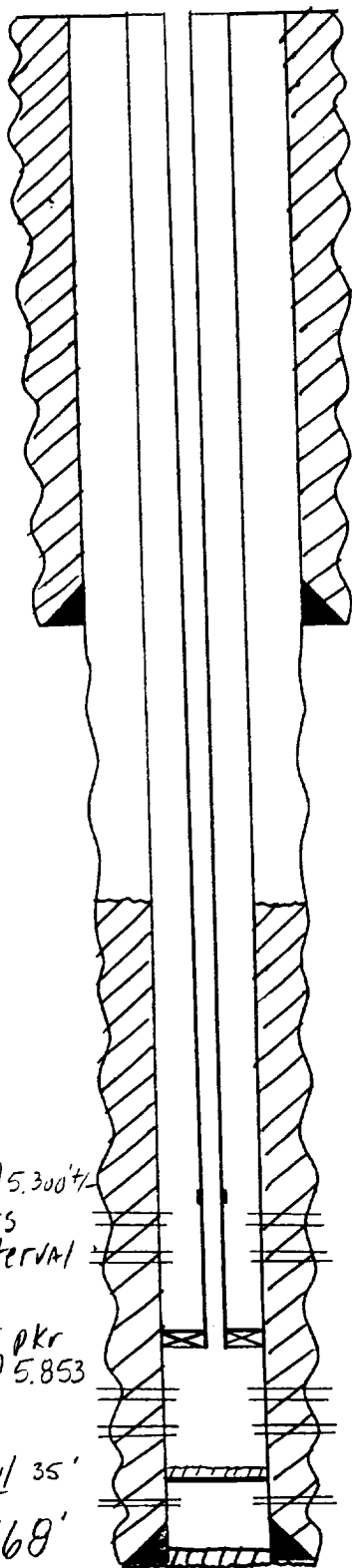
NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.

WELLNAME: Ultra "UA" St. Com #2 FIELD: Wildcat
 LOCATION: 1980' FNL + 660' FEL, Sec 32, T9S, R26E Chaves Co, NM
 GL: 3,763 ZERO: _____ AGL: _____ KB: 3,772
 SPUD DATE: 10/29/00 COMPLETION DATE: _____
 COMMENTS: _____

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
8 5/8", 24.0 #/ft, J-55, ST+C	1,108'
5 1/2", 16.50 #/ft, J-55, ST+C	6,210'



8 5/8" @ 1,108' CMTD w/ 600 SACKS, CMT
 circ to surface

TOC: 3,700'

Sliding Sleeve @ 5,300' ±
 w/ blast joints
 Across perf interval

Wolfcamp

5,328' - 5,342' w/ 2 js pf

5,376' - 5,382' w/ 2 js pf

Ordovician

5,888' - 5,904' w/ 4 js pf

5,908' - 5,916' "

Cambrian Sand

6,064' - 6,072' w/ 6 js pf

5 1/2" @ 6,210' CMTD w/ 500 SACKS

Guiberson Uni-VI pkr
 w/ on/off tool @ 5,853

CIBP @ 6,000' w/ 35'
 of cement

PBTD: 6,168'

TD: 6,210'

- SKETCH NOT TO SCALE -

DATE: 11/22/00 JUP

[illegible]

Names and Addresses of Offset Operators

***Ultra UA State Com #2
H-32-9S-26E
Chaves County, New Mexico***

- 1) McClellan Oil Corporation
Drawer 730
Roswell, NM 88202
- 2) Gothic Energy Corporation
Two Warren Place
6120 South Yale Avenue
Tulsa, OK 74136

MARKED

COMPANY: Yates Petroleum Corporation

WELL: Ultra "UA" State Com #2

FIELD: Foor Ranch

COUNTY: Chaves

STATE: New Mexico

Schlumberger

Platform Express

Three Detector Litho-Density
Compensated Neutron / NGT

1980 FNL and 660 FEL

Elev.: K.B. 3772 ft
G.L. 3763 ft
D.F. 3771 ft

Permanent Datum: Ground Level

Elev.: 3763 ft

Log Measured From: Kelly Bushing

9.0 ft above Perm. Datum

Drilling Measured From: Kelly Bushing

API Serial No.
30-005-63283

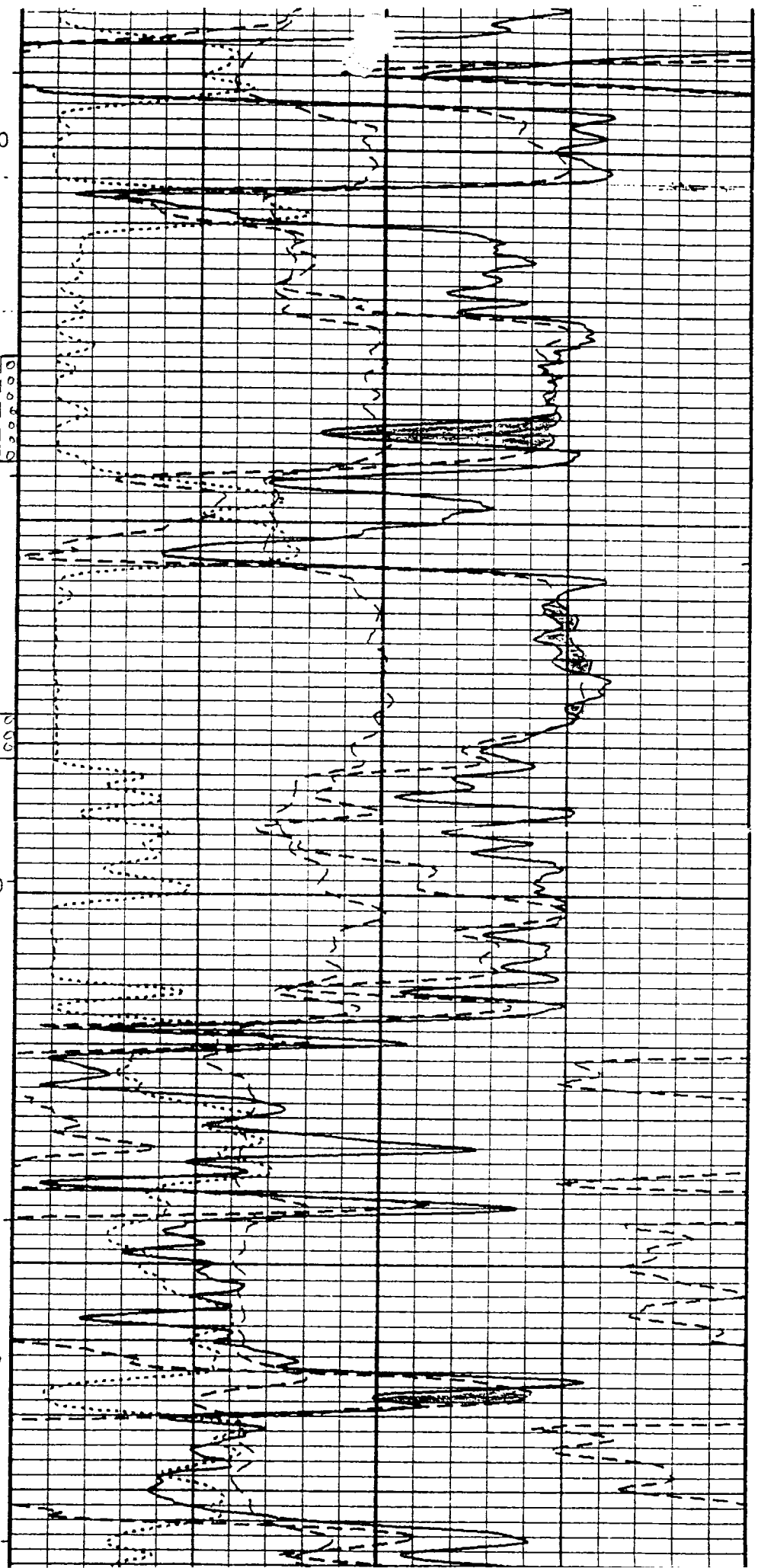
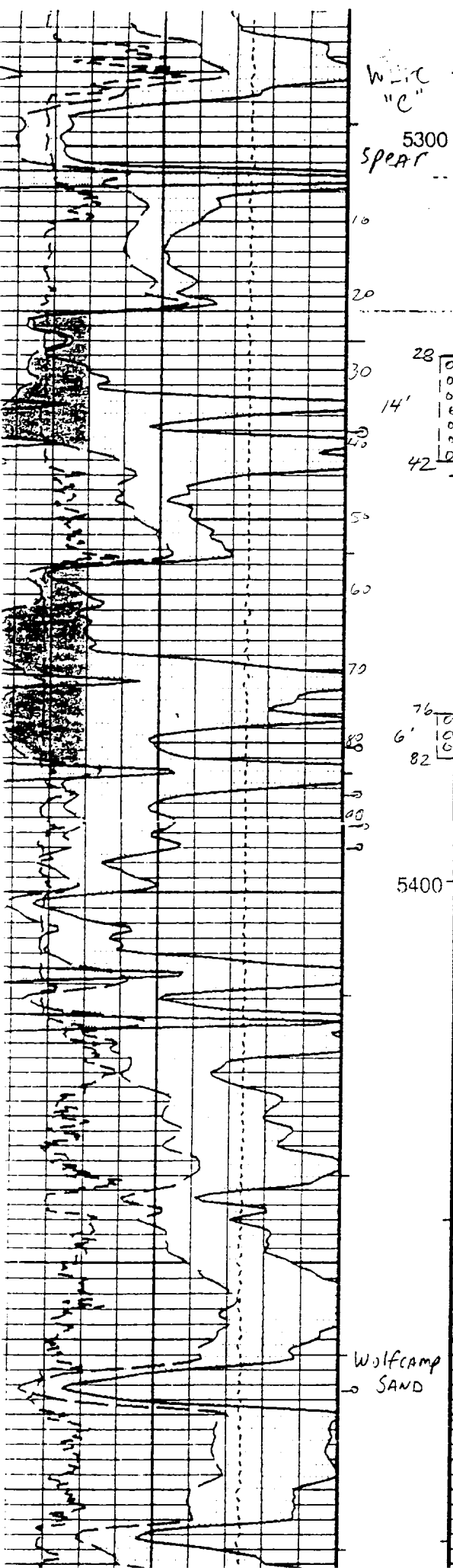
SECTION
32

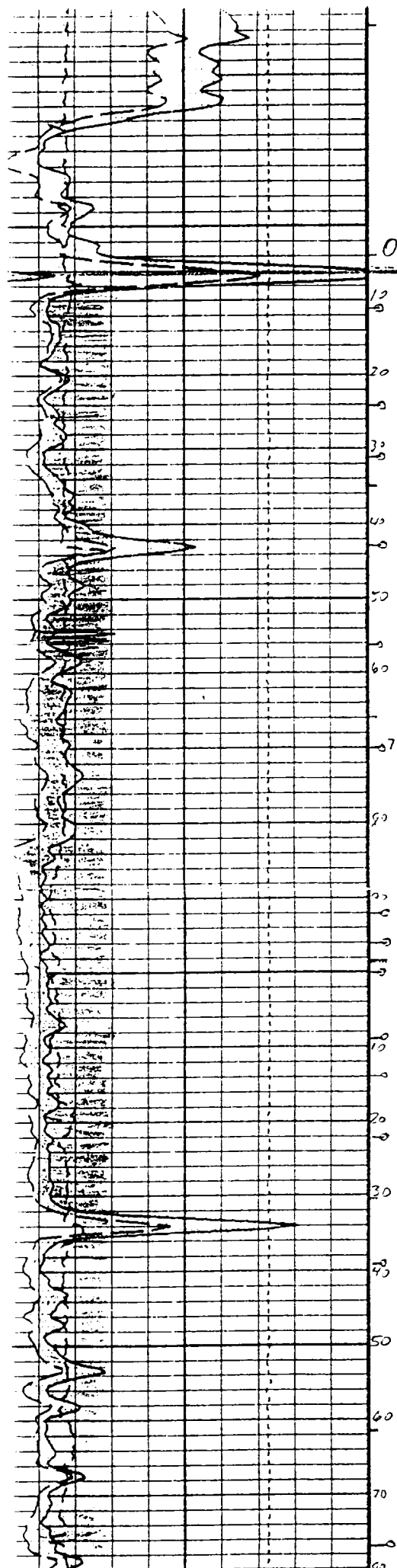
TOWNSHIP
9S

RANGE
26E

Logging Date	18-NOV-2000
Run Number	One
Depth Driller	6209 ft
Schlumberger Depth	6206 ft
Bottom Log Interval	6188 ft
Top Log Interval	200 ft
Casing Driller Size @ Depth	8.625 in @ 1108 ft
Casing Schlumberger	1105 ft
Bit Size	7.875 in
Type Fluid In Hole	Cut Brine / Starch / Gel
Density Viscosity	10 lbm/gal 65 s
Fluid Loss PH	3 cm3 11
Source Of Sample	Circulation Tank
RM @ Measured Temperature	0.152 ohm.m @ 67 degF
RMF @ Measured Temperature	0.114 ohm.m @ 67 degF
RMC @ Measured Temperature	@
Source RMF RMC	Rm
RM @ MRT RMF @ MRT	0.095 (@ 110 0.072 @ 110
Maximum Recorded Temperatures	110 degF
Circulation Stopped Time	18-NOV-2000
Logger On Bottom Time	18-NOV-2000 10:45
Unit Number Location	3049 Roswell, NM
Recorded By	W.H. Morris
Witnessed By	Steve Speer

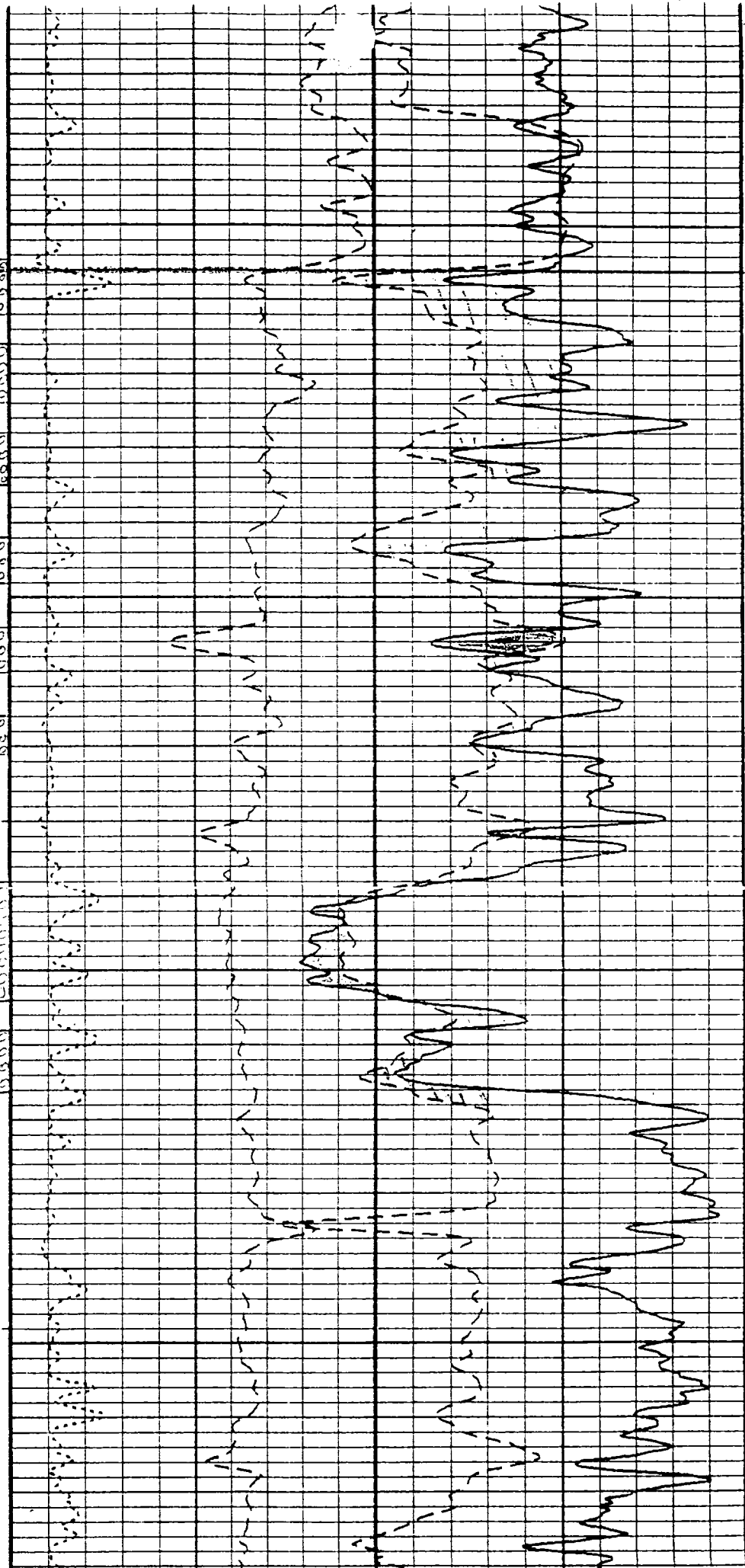
Logging Date	
Run Number	
Depth Driller	
Schlumberger Depth	
Bottom Log Interval	
Top Log Interval	
Casing Driller Size @ Depth	
Casing Schlumberger	
Bit Size	
Type Fluid In Hole	
Density Viscosity	
Fluid Loss PH	
Source Of Sample	
RM @ Measured Temperature	
RMF @ Measured Temperature	
RMC @ Measured Temperature	
Source RMF RMC	
RM @ MRT RMF @ MRT	
Maximum Recorded Temperature	
Circulation Stopped Time	
Logger On Bottom Time	
Unit Number Location	
Recorded By	
Witnessed By	





5800
Ordo 05

7' 12 0
16 0
8' 24 0
28 0
7' 35 0
42 0
6' 49 0
54 0
60 0
66 0
5' 71 0
23 0
16' 5900 0
04 0
09 0
8' 16 0



MARKED

COMPANY: Yates Petroleum Corporation

WELL: Ultra "UA" State Com #2

FIELD: Foor Ranch

COUNTY: Chaves STATE: New Mexico

Schlumberger

**Platform Express
Azimuthal Laterolog
Micro-CFL / NGT**

1980 FNL and 660 FEL

Elev.: K.B. 3772 ft

G.L. 3763 ft

D.F. 3771 ft

Permanent Datum: Ground Level

Elev.: 3763 ft

Log Measured From: Kelly Bushing

9.0 ft above Perm. Datum

Drilling Measured From: Kelly Bushing

API Serial No.
30-005-63283

SECTION
32

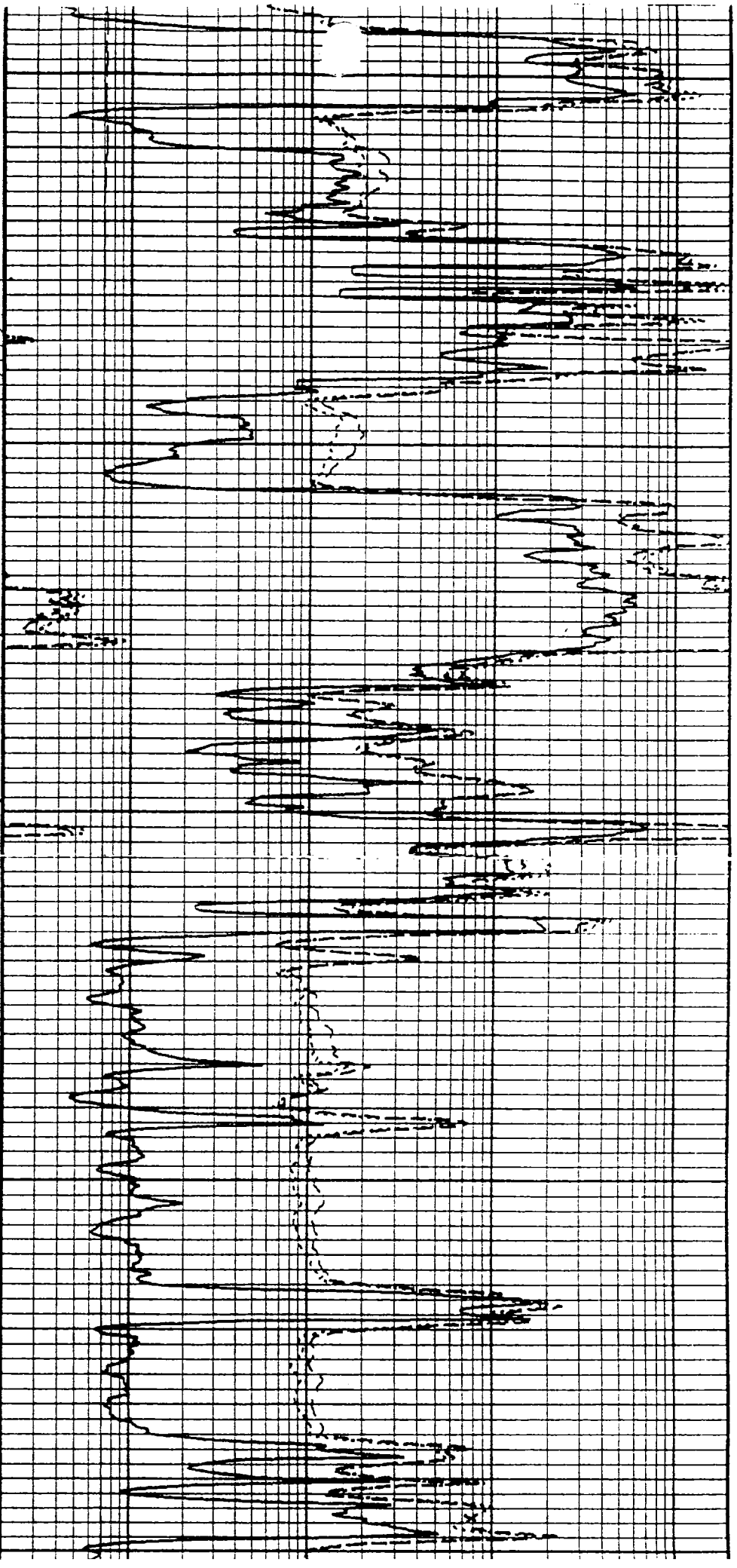
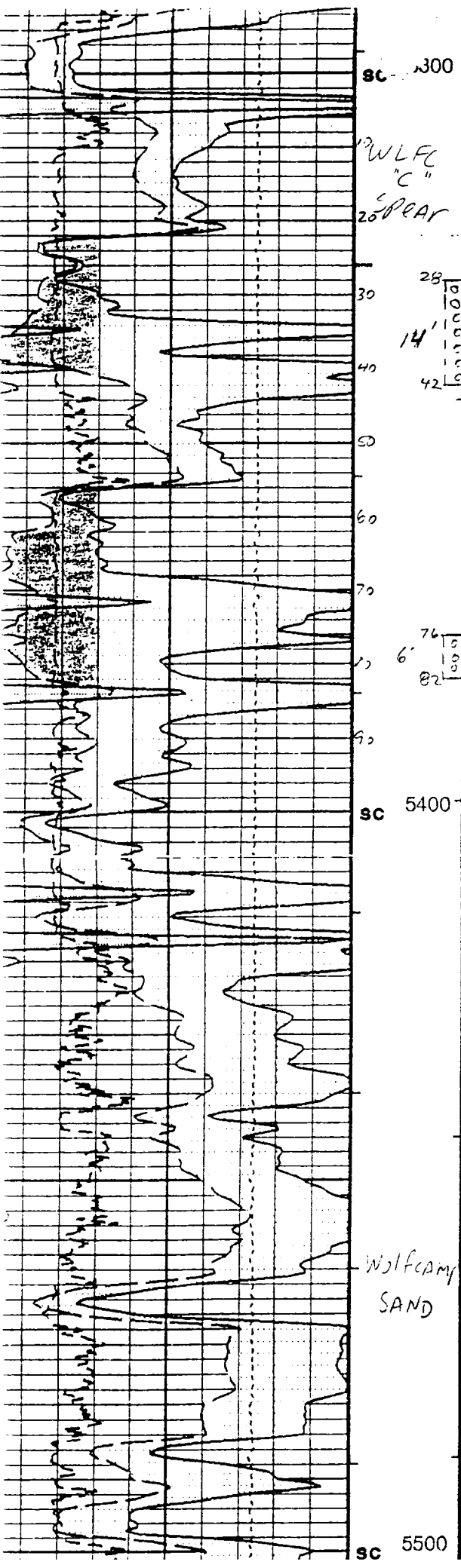
TOWNSHIP
9S

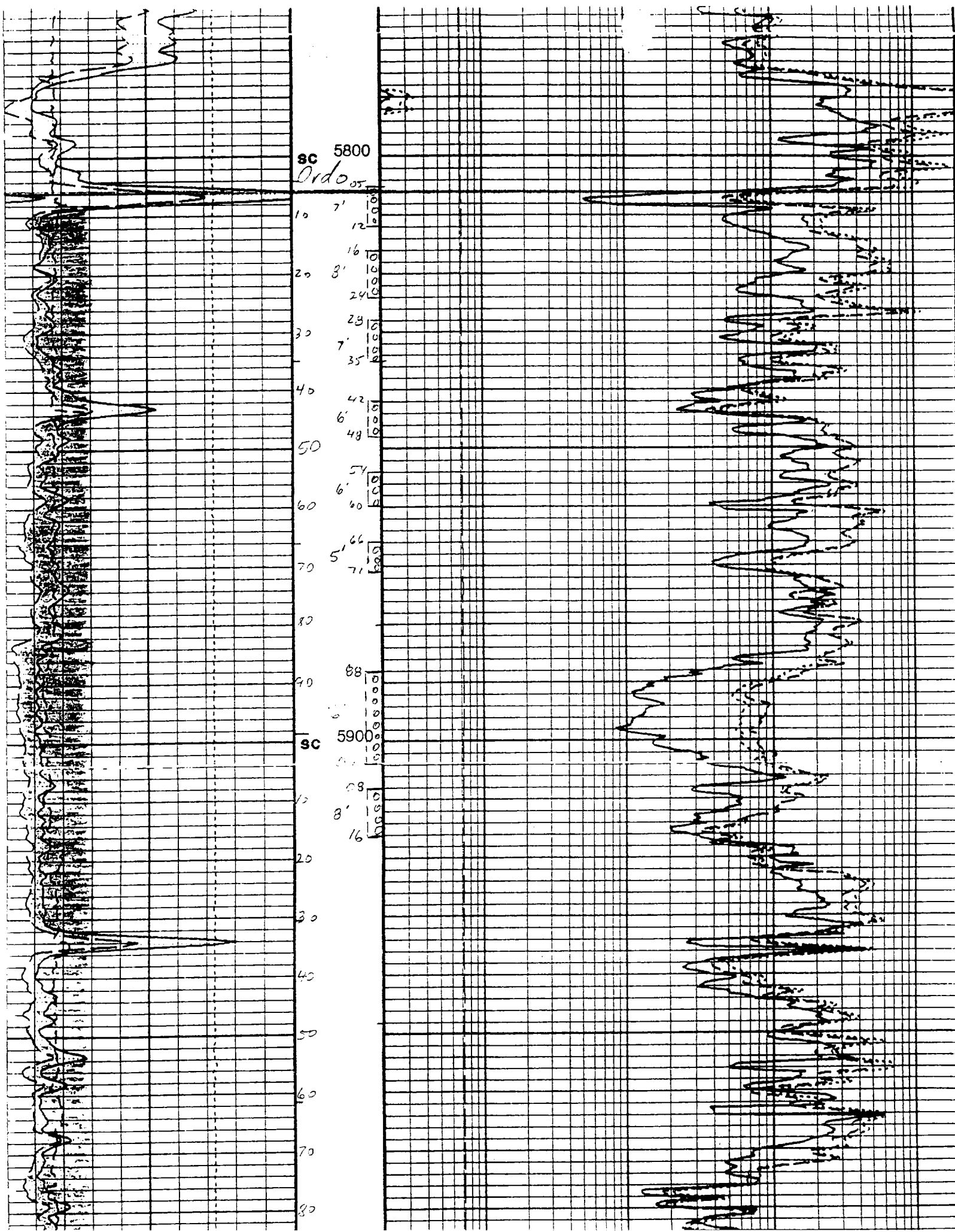
RANGE
26E

Field: Foor Ranch
Location: 1980 FNL and 660 FEL
Well: Ultra "UA" State Com #2
Company: Yates Petroleum Corporation

LOCATION

Logging Date	18-NOV-2000	Logging Date	
Run Number	One	Run Number	
Depth Driller	6209 ft	Depth Driller	
Schlumberger Depth	6206 ft	Schlumberger Depth	
Bottom Log Interval	6198 ft	Bottom Log Interval	
Top Log Interval	1105 ft	Top Log Interval	
Casing Driller Size @ Depth	8.625 in @ 1108 ft	Casing Driller Size @ Depth	
Casing Schlumberger	1105 ft	Casing Schlumberger	
Bit Size	7.875 in	Bit Size	
Type Fluid In Hole	Cut Brine / Starch / Gel	Type Fluid In Hole	
Density	10 lbm/gal	Density	
Viscosity	65 s	Viscosity	
Fluid Loss	3 cm3	Fluid Loss	
PH	11	PH	
Source Of Sample	Circulation Tank	Source Of Sample	
RM @ Measured Temperature	0.152 ohm.m @ 67 degF	RM @ Measured Temperature	
RMF @ Measured Temperature	0.114 ohm.m @ 67 degF	RMF @ Measured Temperature	
RMC @ Measured Temperature	@	RMC @ Measured Temperature	
Source RMF	Rm	Source RMF	
RMC		RMC	
RM @ MRT	0.096 @ 110	RM @ MRT	
RMF @ MRT	0.072 @ 110	RMF @ MRT	
Maximum Recorded Temperatures	110 degF	Maximum Recorded Temperatures	
Circulation Stopped	Time	Circulation Stopped	
Logger On Bottom	Time	Logger On Bottom	
Unit Number	Location	Unit Number	
Recorded By	W.H. Morris	Recorded By	
Witnessed By	Steve Speer	Witnessed By	





SC 5800

Ordo 05

10 7'

12

16

20 3'

24

28

30 7'

35

40

42

48

50

54

60 6'

66

70 5'

71

80

88

90

SC 5900

10 8'

16

20

30

40

50

60

70

80