WE	LL COM	PLETION	OR REC	OMPLETIC	ON REPO	ORT AND	1301 W	Gran	d Avenu	TION AND SERIAL N	O.	
1a. TYPE OF WELL:	·	OIL WELL	GAS WEL		RY Othe		- DITEST	2, IVIV I	6. IF INDIAN, ALLO	TTEE OR TIRBE NAM	ИE	
b. TYPE OF COMPLETION:									N/A			
NEW WELL X	WORKOVER	DEEPEN	PLUG BAC	K DIFF RES	VR. Cther		<u> </u>		7. UNIT AGREEME	NT NAME		
2. NAME OF OPERATOR									N/A			
Yates Petroleum Corporation									8. FARM OR LEASE NAME, WELL NO.			
3. ADDRESS AND TELEPHONE NO.									Engwall RL Federal #4			
105 South Fourth St Artesia, NM 88210 505-748-1471 RECEIVED									9. API WELL NO.			
4. LOCATON OF WELL (Report location clearly and in accordance with any State requirements). ACCEPTED FOR RECORD OCD - ARTESIA									30-005-63284 S1			
At surface				ACCEPTED FOR RECORD VP					10. FIELD AND POOL, OR WILDCAT			
1980' FSL and 1650' FEL				No.						Foor Ranch PrePermian		
At surface 1980' FSL and 1650' FEL At top prod. Interval reported below SEP 1 4 2001) () () () () () () () () () (11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA			
Albert day ab				SEP 1 4 2001								
At total depth				-	14. PERMIT N		DATE ISSUED		Section 4	T9S R26E	STATE	
				ALEXIS C. S			DATE ISSUED		Chaves Co	1		
15. DATE SPUDDED	16. DATE T.D. RE	ACHED 1	7. DATE COMPLETE	ETROLEUM	EIGNEE	NS (OF, RIB, RT, C	GR. ETC.)*		19. ELEV. CASHIN			
RH - 3/10/01 RT	}											
4/2/01	5/3/01		6/27/01		3856' G					·		
20. TOTAL DEPTH, MD & TV	D	21. PLUG BACK T.I 6110'	D., MD & TVD	22. IF MULTIPLE CO	OMPL.	23. INTERVALS	DRILLED BY	ROTARY TOOLS	3	CABLE TOOLS		
6510' 24. PRODUCTION INTERVAL	(S) OF THIS COM		TTOM NAME (MD	AND TVD):				40-6510'	DE MAS DIRECTO	NAL SURVEY MADE		
5872-6016' Pe			TOTAL TANKE (MD	. 10,					25. WAS DIRECTO	NAL SURVEY MALE		
									No			
26. TYPE ELECTRIC AND OTHER LOGS RUN									27. WAS WELL CORED			
CNL/LDC, Laterolog, Sonic									Yes			
28						Report all strings						
CASING SIZE/	WEIGHT, LB./F		F(MD) HC	20"	TOP OF CEMENT, CEMENTING				AMOUNT P	ULLED		
8-5/8''		40' 24# 1122			20" 2-1/4"	cement to				 		
5-1/2"		15.5#		6510' 7-7/8"						 		
29 LINER RECORD 30 TUBING REC								ORD	<u> </u>			
SIZE	TOP (MD)	BOTTOM (M	D) SACKS CEM	ENT SCREEN	(MD)	SIZE	SIZE	DEPT	H SET (MD)	PACKER SE	T (MO)	
			<u> </u>				2-7/8"	5	743'	5752'		
24 5050000000000000000000000000000000000	OPD //proping 6	TO 200 OUTDOO!			22							
31 PERFORATION RECORD (Interval, size and number) Ordovician 6130-6152' 46 holes .42" holes DEPTH INTERVAL (MD)									JRE, CEMENT SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL USED			
Penn 5	.42" hc	oles		6130-6152'			1100 gals 20% IC HCL					
5964-5990' 104 holes				oles		6130-6152'			5000 gals 20% IC HCL			
6002-6016' 56 holes .42" holes					5872-60		16'	130,000 gals 65				
33						ODUCTION		/% g	elled KCL	⊦ 177,500# s	and	
DATE FIRST PRODUCT	ION	PRODUCTION N	METHOD (Flowin	g, gaslift, pumping-s			WELL STATU	S (Producina c	r shut-in)			
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump) 7/27/01 Flowing							Producin		, (1.0)			
DATE OF TEST	HOURS TESTED CHOKE SIZE		1	. FOR TEST PERIOD	_	OIL-BBL	GAS-MCF		WATER-BBL	GAS-OIL F	S-OIL RATIO	
8/1/01	24	18/64"		\longrightarrow		0 .	24	2480 0				
		PRESS	CALCULAT	ALCULATED 24-HR RATE		OIL-BBL		GAS-MCF W		OIL GRAVITY-	API (CORR.)	
		cker		> ∙		0 2480		80	0	<u> </u>		
	34 DISPOSTION OF GAS (Sold, used for fuel, vented, etc.) Sold									TEST WITNESSED BY Mike Montgomery		
35. LIST OF ATTACHME	NTS								PHINE INOIT	.gomery		
Log												
36. I hereby certify that	at the foregoing	and attached i	nformation is c	omplete and corr	ect as determi	ned from all av	ailable records					
	1	λĴ	••							,	,	
SIGNED	Union	Mer	Can	TIT	ne Engin	eering Ted	Shnician		חבדו	= 9/10/	ni	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or angency of the. United States any any false, fictitioius or fraudulent statements or representations as to any matter within its jurisdiction.