Submit 3 copies (322.232)	24.25.26 Energ	State of	New Mexico		Form C-103
to Appropriate	Energ	gy, Minerals and Na		Department	Revised 1-1-89
District Office	0804 (0)				
DISTRICT I SO RECEIVED SOIL CONSERVATION DIVISION					WELL API NO. 30-005-63285
P.O. Box 1980, Hobis, NM 88240 P.O. Box 2088					5. Indicate Type of Lease
P.O. Drawer DD, Artusia, NM 88210  Santa Fe, New Mexico 87504 -2088					STATE X FEE
Metrice III					6. State Oil & Cas Lease No. VO-5659
1000 Rio Brazos Rd., Aztec WI STRIL OCA NO DEDODTS ON WELLS					VO-3639
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"					Canner AUF State Com
		) FOR SUCH PROPOS			
1. Type of Well:					
OIL GAS Well Wel	ı 🛛	OTHER			
2. Name of Operator	/				8. Well No.
Yates Petroleum Corporation  3. Address of Operator					9. Pool name or Wildcat
105 S. 4th Street, Artesia, NM 88210					Undesignated Commanche Springs Pre- Cambrian
4. Well Location Unit Letter M :	660 Fee	t From The South	Line a	nd <u>660</u>	Feet From The West Line
Section 30		ownship 10S	Range 27E	NMPM	Chaves County
Section 30		100			·
11.	Check Ap	propriate Box to Inc	dicate Nature of	Notice, Report,	or Other Data
	CE OF INTEN	-			ENT REPORT OF:
PERFORM REMEDIAL WORK	PLU	UG AND ABANDON	] REMEDIAI	. WORK	ALTERING CASING
			_		
TEMPORARILY ABANDON [	СН	ANGE PLANS	COMMEN	CE DRILLING OPN	S. PLUG AND ABANDONMENT
	· <b>_</b>		CA CINCIPA	EST AND CEMENT	IOR 🗆
PULL OR ALTER CASING		Γ	1	EST AND CEMENT	JOB [_]
OTHER:			] OTHER:		
	i Operations (Clearly	state all pertinent detail	s, and give pertinent	dates, including esti	imated date of starting any proposed
work) SEE RULE 1103. On 1/18/01 Cory Frederick, Drilling	Engineer Asst. receiv	ed verbal approval from	Bryan Arrant to ch	range the wellplan as	s follows:
Change surface and intermediate ca From:	sing/hole sizes as liste	d below:			
Holes Size Casing Size	Casing #'s/ft 42#	Setting Depth 500'	Sx Cement 400 sx	Estimated TOC Surface	
14 ¾" 11 ¾" 11" 8 5/8"	24#	1,200'	500 sx	Surface	
To: 14 ¾" 9 5/8"	36#	600'	525 sx	Surface	
The intermediate casing has been el at 635' to provide adequate coverage	iminated due to an en	gineering determination ter zones	that it was not nece	ssary. The 9 5/8" wi	Il be set prior to drilling the Queen formation
at 655 to provide adequate coverag	e log shanow iresii wa	RCI ZORCS.			
I hereby certify that the inform	ation above is true and	d complete to the best of	my knowledge and	belief.	
Por h	erler i		ng Engineer Asst.		1/22/01
SIGNATURE CONTRACTOR OF THE SIGNATURE		11106_Dimi	ig Eligilieer Asst.	DATE _	
TYPE OR PRINT NAME CORV Free	енск				TELEPHONE NO.(505)-748-4214
	<b>▶</b>	d			
(This space for State Use)	Racor	d			
(This space for State Use)	or Racor	HILE	,	DATE _	