

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED
OCD - ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK A
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

Well

Well ☒

OTHER

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street, Artesia, NM 88210

WELL API NO.

30-005-63285

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VO-5659

7. Lease Name or Unit Agreement Name

Canner AUF State Com

8. Well No.

1

9. Pool name or Wildcat

Undesignated Comanche Springs Pre-Cambrian

4. Well Location

Unit Letter M : 660

Feet From The South

Line and 660

Feet From The West

Line

Section 30

Township 10S

Range 27E

NMPM

Chaves

County

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☒

☐

PULL OR ALTER CASING ☐

OTHER: ☐

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Due to shallow lost circulation and possible lost circulation in the intermediate hole it was decided to change this casing design again. The new casing design changes the string of 9 5/8" 36# casing @ 600' back to 11 3/4" 42# casing @ 600'. The 11 3/4" will be cemented with approximately 400 sx cement. This will allow an 11" bit to be used from 600'-1700' in case lost circulation is encountered again below surface casing. If lost circulation is encountered in this interval 8 5/8" 24# casing will be set to approximately 1,700' and cement in place with 450 sx, the TOC will be the surface.

Thank you,

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Corv Frederick

TITLE Drilling Engineer Asst.

DATE 1/22/01

TYPE OR PRINT NAME Corv Frederick

TELEPHONE NO. (505) 748-4214

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 29 2001