

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63285
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-5659
7. Lease Name or Unit Agreement Name Canner AUF State
8. Well No. 1
9. Pool name or Wildcat Undesignated Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 30 Township 10S Range 27E NMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3701' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6858'. Reached TD at 3:15 AM 2-14-2001. Ran 164 joints of 5-1/2" 15.5# casing as follows: 54 joints of 5-1/2" 15.5# J-55 8rd sandblasted (2232.48') and 110 joints of 5-1/2" 15.5# J-55 8rd varnished (4628.55') (Total 6861.03') of casing set at 6858'. Float shoe set at 6854'. Float collar set at 6813'. Bottom marker set at 5909'. Top marker set at 4626'. Cemented with 500 sacks of Pecos Valley Lite, 1#/sack D-44, 4#/sack D-42, .2% D-65, .3% D-167, .2% D-46, .15% D-13 (yield 1.42, weight 13.0). PD 3:45 PM 2-16-2001. Bumped plug to 1616 psi for 12 minutes, OK. WOC. Released rig at 8:45 PM 2-16-2001. NOTE: Notified Mike Stubblefield w/OCD-Artesia of operations.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 30, 2001  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 30 2001

CONDITIONS OF APPROVAL, IF ANY: