

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63285
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-5659
7. Lease Name or Unit Agreement Name Canner AUF State
8. Well No. 1
9. Pool name or Wildcat Undesignated Wolfcamp
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3701' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 30 Township 10S Range 27E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-22-2001 - Cleaned location, set and tested anchors. Welded on bell nipple. Moved in and rigged up pulling unit.

2-23-2001 - TIH with bit and scraper on tubing and tagged up at 6810'. Circulated hole with 7% KCL water. TOOH with bit, scraper and tubing.

2-24-26-2001 - Rigged up wireline. TIH with logging tools and ran CBL log. TOOH with logging tools. TIH with 4" casing guns and perforated 6454-6478' w/96 .42" holes (4 SPF - Ordovician). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 6419' and tested. Nippled down BOP. Swabbed. Shut well in.

2-27-2001 - Acidized perforations 6454-6478' (Ordovician) with 2400 gallons 20% iron control HCL acid and ball sealers. Swabbed. Shut well in.

2-28-2001 - Swabbed. Shut well in.

3-1-2001 - Released packer and TOOH. Rigged up wireline. TIH with cement retainer and set retainer at 6430'. TOOH and rigged down wireline. TIH with stinger and tubing.

3-2-2001 - Established injection rate of 2 BPM at 160 psi. Mixed & pumped 100 sacks "H"

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 30, 2001

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY SUPERVISOR DISTRICT II TITLE  DATE MAR 30 2001

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION  
Canner AUF State Com #1  
Section 30-T10S-R27E  
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

cement with 4/10% fluid loss (15.6#) and 200 sacks "H" Neat (16.4#). Perforations squeezed off at 2500 psi. Sting out of retainer. Reversed 23 bbls of cement out. TOOH with stinger. WOC.

3-3-5-2001 - Prep to perforate.

3-6-2001 - Rigged up wireline. TIH with 4" casing guns and perforated 6316-6374' w/88 .42" holes as follows: 6316-6324', 6340-6346' and 6366-6374' (4 SPF - Ordovician).

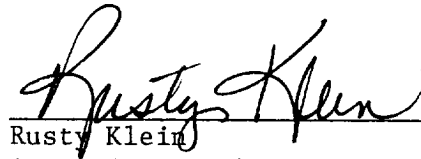
TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 6257'. Acidized perforations 6316-6374' with 2200 gallons of 20% iron control HCL acid and ball sealers. Swabbed. Shut well in.

3-7-2001 - Swabbed. Shut well in.

3-8-2001 - Bled well down. Released packer and TOOH. Rigged up wireline. TIH with CIBP and set CIBP at 6270'. TOOH. TIH with 4" casing guns and perforated 5720-5730' w/22 .42" holes (2 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with packer and tubing.

3-9-2001 - Set packer at 5650'. Acidized perforations 5720-5730' with 1000 gallons 15% iron control HCL acid and ball sealers. Swabbed & flow tested. Shut well in.

3-10-12-2001 - Flow tested. Shut well in. Released well to production department.



Rusty Klein  
Operations Technician  
March 30, 2001