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Oil Cos. N.M. DIV Dist. 2 FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000 Artesia, NM 88210e Serial No.

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DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Al	7. If Unit or CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE - Other Instructions on reverse side				N/A		
1. Type of Well Oil Well X Gas Well Other				8. Well Name and No. Getty PS 18 Federal #5		
2. Name of Operator Yates Petroleum Corporation				9. API Well No. 30-005-63286		
3a Address 3b. Phone No. (include area code) 505-748-1471				10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T.,R., M., or Survey Description) 1980' FSL and 1060' FWL of Section 18 T6S R26E				Wildcat Pre-Permian 11. County or Parish, State		
12. CHECK A	PPROPRIATE BOX(ES	S) TO INDICATE NAT	URE OF NOTICE, REPORT,	OR OTHER DA	o., NM .TA	
TYPE OF SUMISSION			TYPE OF ACTION	OR OTHER BA		
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-O	ff	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
Final Abandonment Notice	Casing Repair	New Construction	Recomplete	X Other	Commence Drilling	
	Change Plans	Plug and Abandon	Temporarily Abandon			
	Convert to Injection	Plug Back	Water Disposal			
or provide the Bond No. on file with completion or recompletion in a ne reclamation, have been completed 02/03/01 - Spudded with r. 2/07/01 - Resumed drilling 2/09/01 - TD of 14-3/4" ho 2/10/01 - Ran 18 jts. (806. Insert float set at 764.19'. 2% CaCl2 (yld 1.32, wt 14 Note: Casing became stu Called Stan Mayo, who tal	n BLMBIA. Required subsequent w interval, a Form 3160-4 shall bi, and the operator has determined athole machine at 5:00 Pl g at 5:30 PM with rotary to le at 918'. 76') 11-3/4" 42# casing so Cemented with 400 sxs 34.8). PD at 11:00 AM. Buck at 808'. Had full return ked to David Glass and it e stipulation that if long st 00 AM. WOC 47 hours. Lost 80% returns. Circuit	reports shall be filed within 30 de filed once testing has been con a that the site is ready for final instance. M. Set 40' of 16" conductions. Let at 808'. Texas Pattern 35/65/6 C + 2% CaCl2 + 20 mped plug to 800 psi, he are and worked with pipe it was decided to cement uring is set, Yates will run Reduced hole to 11" and late and pump pills. Regulations.	a guide shoe set at 808.76'. 1/8 PPS polyflake (yld 1.99, wt eld OK. Circ 77 sxs. WOC. for 2 hours trying to free. Pipe with pipe in place before it became ping 1" to 900' between 11-3/4" and resumed drilling.	perations. If the operation be filed only after all req Roswell BLM of op 12.6) Tailed in with was stuck hard with parted Stan instruct	ns results in a multiple juirements, including perations. th 200 sxs C + hout any play. cted to go ent 200' up into	
I hereby certify that the foregoing is true and correct Name (Printed/Typed) Susan Herpin Signature M. C.			Title Engineering Technic Date September 17, 2001	cian	RECEIVED ARTESIA	
	THIS S	SPACE FOR FEDER	RAL OR STATE OFFICE			
Approved by Conditions of approval, if any, are a the applicant holds legal or equitab applicant to conduct operations the Title 18 U.S.C. Section 1001 and Ti	le title to those rights in the subjecteon.	ct lease which would entitle the	Title ACCEPTED Office (ORIG. SGD.) SEP) DAVID R. G I 2 1 2001	Date LASS	
or fraudulent statements or represe	ptations as to any matter within its	i indicatorio	DAVID	R. GLASS	States any false, fictitious	