

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Coils.
N.M. DIV. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.

105 South Fourth St. - Artesia, NM 88210

505-748-1471

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FSL and 1060' FWL

At top prod. Interval reported below

At total depth

15. DATE SPUNDED
RH - 2/3/01
RT - 2/7/01

16. DATE T.D. REACHED
3/1/01

17. DATE COMPL. (Ready to prod.)
4/10/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3750' GR

20. TOTAL DEPTH, MD & TVD
5574'

21. PLUG BACK T.D., MD & TVD
5050'

22. IF MULTIPLE COMPL.
→

23. INTERVALS DRILLED BY
→

ROTARY TOOLS
40-5574'

CABLE TOOLS

24. PRODUCTION INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

3771-4023' Abo

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	cement to surface	
11-3/4"	42#	808'	14-3/4"	600 sxs circ	
5-1/2"	15.5#	5574'	7-7/8"	930 sxs	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3622'	None

31. PERFORATION RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

See Attached

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump)			WELL STATUS (Producing or shut-in)		
5/9/01		Flowing			Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5/12/01	24	15/64"	→	0	150	0	
FLOW, TBG PRESS.	CASING PRESS	CALCULATED 24-HR RATE		OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
150#		→		0	150	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY

Don McCampbell

35. LIST OF ATTACHMENTS

Log & Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct and is in accordance with all available records

(ORIG. SIGNED) DAVID R. GLASS
SEP 21 2001

SIGNED

David R. Glass

TITLE **Engineering Technician**
PETROLEUM ENGINEER

DATE **9/17/01**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS		TOP		TRUE	
FORMATION	DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	MEAS. DEPTH VERT. DEPTH
				San Andres	590'
				Glorieta	1538'
				Yeso	1648'
				Tubb	3089'
				Abo	3728'
				Wolfcamp	4512'
				Cisco	5000'
				Penn Clastics	5074'
				Basement -	
				Granite Wash	5378'

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U.S. DEPARTMENT OF THE INTERIOR